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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>Fernandez</b>	

2. Name of Operator <b>Crown Central Petroleum Corp.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>1010 Sam of the Southwest Bldg., Houston, Texas 77002</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	

4. Location of Well			
UNIT LETTER _____ LOCATED <b>1600</b> FEET FROM THE <b>North</b> LINE AND <b>600</b> FEET FROM <b>East</b>			
THE <b>East</b> LINE OF SEC. <b>17</b> TWP. <b>16N</b> RGE. <b>8E</b> NMPM	12. County <b>McKinley</b>		

15. Date Spudded <b>9-2-67</b>	16. Date T.D. Reached <b>9-10-67</b>	17. Date Compl. (Ready to Prod.) <b>P &amp; A 9-13-67</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>6725' Gr.</b>	19. Elev. Casinghead
20. Total Depth <b>1402</b>	21. Plug Back T.D. <b>---</b>	22. If Multiple Compl., How Many <b>---</b>	23. Intervals Drilled By <b>Rotary Tools 0-1402</b>	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name <b>---</b>		25. Was Directional Survey Made <b>NO</b>
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26. Type Electric and Other Logs Run <b>lane wells: Induction Electrolog &amp; Densilog</b>	27. Was Well Cored <b>NO</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>	<b>24.00</b>	<b>27'</b>	<b>3 3/4</b>	<b>8 sacks</b>	<b>ONE</b>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Steve M. Thomas TITLE Petroleum Geologist DATE 10-3-67

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>40</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>221</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1050</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	40	40	Gibson				
40	221	181	Hosta				
221	417	196	U. Mancos				
417	1050	633	Crevasse Canyon				
1050	1185	135	Gallup				
1185	1200	15	Upper Gallup				
1200	1300	100	Massive Gallup				
1300	1417	117	M. Mancos				