NO. OF COPIES RECEIVED	5							
DISTRIBUTION SANTA FL /	NEW MEXICO OIL CONSERVATION COMMISSION					5 <i>30-<mark>031</mark></i> 5 <i>30-033-20</i>		
FILE /					5A. Indicate	Type of Lease	03	
U.S.G.S. 2					STATE	FEE W		
LAND OFFICE					.5. State Oil	& Gas Lease No.		
OPERATOR /					<u> </u>			
	······································	· · · · · · · · · · · · · · · · · · ·					III	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				7777	
					7. Unit Agree	ement Name		
b. Type of Well DRILL	DRILL ▼ DEEPEN PLUG BACK PLUG BACK				8. Farm or Lease Name			
1	GAS SINGLE MULTIPLE ZONE ZONE ZONE			TIPLE	Fernandez			
2. Name of Operator	OTHER	<u> </u>	ZONE L	ZONE	9. Well No.	M4/4 & 50		
Crown Central	Petroleum Co	rporation			2			
3. Address of Operator					10. Field and	d Pool, or Wildcat		
1010 Bank of the Southwest Bldg., Houston, Texas						Wildcat		
4. Location of Well UNIT LETTE	R H LOC	LOCATED 1980 FEET FROM THE NOTTH LINE		LINE				
AND 660 FEET FROM	THE East LIN	22	NP. 15N RGE. 8W	r	VIIIII		III	
AND DOO' FEET FROM	14. TO 1	E OF SEC. 23	WP. 15N RGE. 84	NMPM	12. County	<i>…);;;;;;;;</i> ;;	#	
					McKinle		III	
Million Million (Million Million Milli	/////////////////////////////////////			<i>HHH</i>	TITITI.		111	
							////	
		HHHH	· ·	9A. Formatio		20. Rotary or C.T.		
21. Elevations (Show whether DF,			1400	Gallup		Rotary		
	RT, etc.) 21A. Kind 210. C	& Status Plug. Bond 2	_			Date Work will start	:	
6734° Gr.	BLA	ket	Crane		98)0 /		
	F	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
8 3/4	7*	17.00	30*	7		surface		
6 1/4	44.0	9.5	1400*	45		1000'		
Ť	-							
'		ſ	1	•	į			
It is intended	to drill th	is well to l	400' with mud	8 8 8 B	circula	Ting .		
	_		ny prospectiv			_		
medium. Log s	TITE BAR 45 C	esting time or	m broshecer	A SOME	e Perr	.01 656		
and complete.								
			VALID		يسر	18-80		
		* DP1	ROVAL VAUD O DAYS UNLESS O COMMENCED,			THE STATE OF THE S		
		A1.	O DAYS MENCED!		KL	PIATE /		
		مورر لال	4G CONT 146 1-	***	1	- 1067	ı	
		DKIZZ	9 28 1 1 maple		AUC	3 0 1967	1	
DRILLING COMMENCE DRILLING EXPIRES 71. 2.34 196 7					OIL CON. COM.			
		EXPIRE			/OIL	DIST. 3		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PR	10DUC	
I hereby certify that the information	n above is true and comp	olete to the best of my kn	owledge and belief.	···		··· · · · · · · · · · · · · · · · ·		
	<i>-</i> 10	7			0.4	30 CD		
Signed Vave M.	Homan	Fitle Petroleu	m Geologist		Date	27-67		
(This space for S	State Use)	2						
G .	11.	X	$\hat{j} = \hat{j} = \hat{j}$		C	- 7 : /	7	
APPROVED BY (MMY)	C. Christ	TITLE Sty	n/ //		DATE	-31-67	· 	
CONDITIONS OF ADDROVAL /IE	ANV	· /						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Super

N. M. # 3795

All distances must be from the cuter boundaries of the Section. Well No. Operator Fernandez Crown Central Fetroleum Corp. Section Unit Letter McKinley 15 N 23 Actual Foctage Location of Well: East 660 North 1980 feet from the feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 40 Wildcat 6734 Gallup Acre: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1980 Dave M. Thomas, Jr. Petroleum Geologist Proposed Crown Central Petro. Location 8-27-67 I hereby that the well location shown the plat 4 s plotted firm field notes Treestal surveys move by me or under many servision, and thereis some sorrec to is true n rich Selief. M know ledan AUG 3 0 1967 Date Surveyed August 23, 1967 Registered Professional Engineer and/or Land Surveyor Certificate No.

1500

190

1320 1650

1980, 2310