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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		-	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Santa Fe Railroad	
2. Name of Operator		9. Well No.	
Tesoro Petroleum Corporation		15	
3. Address of Operator		10. Field and Pool, or Wildcat Sand	
533 Busby Drive, San Antonio, Texas 78209		South Hospah Lower Sand	
4. Location of Well			
UNIT LETTER <u>E</u> LOCATED <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM		12. County	
THE <u>N</u> LINE OR SEC. <u>7</u> TWP. <u>17N</u> RGE. <u>8W</u> NMPM		McKinley	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10/4/67	10/12/67	10/20/67	6968 G.L.; 6976 RKB
19. Elev. Casinghead	6969 G.L.		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
1629 RKB	-	-	Entire
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
1623 - 1629 RKB Lower Hospah (Massive Gallup)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger Electric Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	70 RKB	12-1/4"
5-1/2"	14	1623 RKB	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
40 sacks common		None	
60 sacks Class "C"		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
2-3/8	1605 RKB	None	
31. Perforation Record (Interval, size and number)			
None - Open hole			
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		None	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
10/20/67	Pumping		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10/23/67	24	None	20.11
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
None	None	20.11	TSTM
Gas - MCF		Water - Bbl.	Oil Gravity - API (Corr.)
.24		.24	25°
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			William T. E. Nissen
35. List of Attachments			
Schlumberger Electric Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Harold Vaythong</u>		TITLE <u>Vice President</u> DATE <u>November 21, 1967</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <b>Hospah 1524</b>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <b>Massive Gallup 1624</b>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	565		Sand and shale				
565	820		Shale				
820	1307		Sand and sandy shale				
1307	1360		Shaly sand				
1360	1524		Shale				
1524	1557		Sand w/shale oil sat.				
1557	1624		Shale				
1624	1629		Clean sand, oil sat.				