

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATION OFFICE		

TRANSPORTER CHANGED FROM SHELL
OIL COMPANY TO SHELL PIPE LINE
CORPORATION EFFECTIVE 12/31/69

Tesoro Petroleum Corporation

Address
533 Busby Drive, San Antonio, Texas 78209

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Railroad	Well No. 15	Pool Name, Including Formation South Hospah Lower Sand	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter E ; 990 Feet From The W Line and 1650 Feet From The North Line of Section 7 Township 17N Range 8W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 7
	Twp. 17	Rge. 8W
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: **Not commingled**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded 10-4/67	Date Compl. Ready to Prod. 10/12/67		Total Depth 1629 RKB		P.B.T.D. -			
Elevations (DF, RKB, RT, GR, etc.) 6968 G. L. 6976 RKB	Name of Producing Formation Lower Hospah Gallup		Top Oil/Gas Pay 1624 RKB		Tubing Depth 1605 RKB			
Perforations None - Open Hole 4-3/4"					Depth Casing Shoe 1623 RKB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		70 RKB		40 sacks			
7-7/8"	5-1/2"		1623 RKB		60 sacks Class "C"			
	2-3/8"		1605 RKB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/20/67	Date of Test 10/23/67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure None	Casing Pressure None	Choke Size None
Actual Prod. During Test 20.35	Oil-Bbls. 20.11	Water-Bbls. .24	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. H. Lenneman
(Signature)

Petroleum Engineer

(Title)

November 20, 1967

(Date)

OIL CONSERVATION COMMISSION

NOV 20 1967

APPROVED

Original Signed by **Emery C. Arnold**

BY **SUPERVISOR DIST. #79**

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.