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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator <b>Tesoro Petroleum Corporation</b>									
3. Address of Operator <b>533 Busby Drive, San Antonio, Texas 78209</b>									
4. Location of Well									
UNIT LETTER <b>D</b> LOCATED <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM									
THE <b>West</b> LINE OF SEC. <b>7</b> TWP. <b>17N</b> RGE. <b>8W</b> NMPM									
15. Date Spudded <b>9/26/67</b>		16. Date T.D. Reached <b>10/4/67</b>		17. Date Compl. (Ready to Prod.) <b>10/20/67</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>6908 G.L. 6916 RKB</b>		19. Elev. Casinghead <b>6909 G.L.</b>	
20. Total Depth <b>1567-1/2 RKB</b>		21. Plug Back T.D. <b>-</b>		22. If Multiple Compl., How Many <b>-</b>		23. Intervals Drilled By <b>entire</b>		Rotary Tools <b>-</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>1562-1567-1/2 RKB. Lower Hospah Massive Gallup</b>								25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Schlumberger Electric Log</b>								27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
<b>8-5/8"</b>		<b>24#</b>		<b>69 RKB</b>		<b>12-1/4"</b>		<b>40 sacks</b>	
<b>5-1/2"</b>		<b>14#</b>		<b>1562 RKB</b>		<b>7-7/8"</b>		<b>60 sacks Class "C"</b>	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
				<b>None</b>					
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
<b>2-3/8"</b>		<b>1538 RKB</b>		<b>None</b>					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<b>None - Open Hole</b>					DEPTH INTERVAL				
					<b>None</b>				
					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production <b>10/20/67</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>				Well Status (Prod. or Shut-in) <b>Producing</b>			
Date of Test <b>10/28/67</b>		Hours Tested <b>24</b>		Choke Size <b>None</b>		Prod'n. For Test Period <b>19.8</b>		Oil - Bbl. <b>TSTM</b>	
								Gas - MCF <b>.47</b>	
								Water - Bbl. <b>Nil</b>	
								Gas - Oil Ratio <b>250</b>	
Flow Tubing Press. <b>None</b>		Casing Pressure <b>None</b>		Calculated 24-Hour Rate <b>19.8</b>		Oil - Bbl. <b>TSTM</b>		Gas - MCF <b>.47</b>	
								Water - Bbl. <b>250</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>								Test Witnessed By <b>William T. E. Nissen</b>	
35. List of Attachments <b>Schlumberger Electric Log</b>									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <b>K. H. Nissen</b>					TITLE <b>Petroleum Engineer</b>			DATE <b>Nov. 20, 1967</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos <b>505</b>	T. McCracken
T. San Andres	T. Simpson	T. Gallup <b>1358</b>	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <b>Hospah 1510</b>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <b>Massive</b>
T. Tubb	T. Granite	T. Todilto	T. <b>Gallup 1564</b>
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505		Sand and shale				
505	815		Shale				
815	970		Sand and shale				
970	1240		Shale				
1240	1510		Sand and sandy shale				
1510	1542		Sand with shale, oil saturated				
1542	1564		Shale				
1564	1567-1/2		Clean sand, oil saturated				