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None - Open Hole (4-3/4") DEPTH INTERVAL None None PRODUCTION Production 10/20/67 Pump Date First Production 10/29/67 Pump Date of Test 10/29/67 Plow Tubing Press. None None Casing Pressure None None Casing Pressure Hour Rate Pount And Kind Material, USED Well Status (Prod. or Shut-in) Producing Producing Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - AFI (Corr.) Hour Rate 20. 1 TSTM 1. 1 25° Test Witnessed By William T. E. Nissen 35. List of Attachments Schlumberger Electric Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								<u> </u>		
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Date of Test 10/29/67 24 None Choke Size None Colculated 24- Hour Rate None Casing Pressure None None None Colculated 24- Hour Rate Coll - Bbl. Gas - MCF Water - Bbl. Oil Gravity - AFI (Corr.) Test Witnessed By William T. E. Nissen 35. List of Attachments Schlumberger Electric Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.) =		Pump						Producin	g
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Flow Tubing Press. None None Calculated 24- Oil - Bbl. Hour Rate 20.1 TSTM 1.1 Z50 Test Witnessed By William T. E. Nissen 35. List of Attachments Schlumberger Electric Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		1		Test Period	<u>→</u> 2	0. 1	TSTM	1.		
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented 35. List of Attachments Schlumberger Electric Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		1	Hour Rate	1		TSTM	t	1.1	2	5 ⁰
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35. List of Attachments Schlumberger Electric Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1	_	,,					Willia	m T. E.	Nissen
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			atric I as							
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

•	Southeastern New Mexico	Northw	Northwestem New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
I. Bait	T. Strawn	T. Kirtland-Fruitland	T Penn "C"				
D. Sait	T. Atoka	T. Pictured Cliffs	T Penn "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville	_			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	-			
1. Queen	T. Silurian	T Point Lookout	TO TOUR A				
T. Grayburg	T. Montoya	T. Mancos520	T. McCracken T. Ignacio Qtzte	-			
T. San Andres	T. Simpson	T. Gallup 1368	T. Imposio Otato	-			
T. Glorieta	T. McKee	Base Greenhorn	T. Consider	-			
T. Paddock	T. Ellenburger	T Dakota	T. Ignacio Qtzte	-			
T. Blinebry	T. Gr. Wash	Base Greenhorn T. Dakota T. Morrison T. Todilto	T Massive	-			
T. Tubb	T. Grænite	T. Todilto	Gallup 1575	-			
			T	-			
T. Abo	T. Bone Springs	T Wingste	T	-			
T. Wolfcamp	т	T Chinle	T	-			
T. Penn.	Т	T Permian	T	-			
T Cisco (Bough C)	т.	T. Penn. "A"	T	-			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	520		Sand and shale				
20	820		Shale				_
20	980		Sand and shale				
80	1250		Shale				
50	1310	,	Sand and shale				
10	1520		Shale and sandy shale				
20	1553		Sand with shale				
			oil saturated				
53	1575		Shale				±
75	1581		Clean sand, oil saturated.				
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