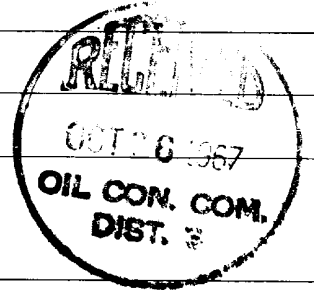


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TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

TRANSPORTER CHANGED FROM SHELL
OIL COMPANY TO SHELL PIPE LINE
CORPORATION EFFECTIVE 12/31/69



I.

Operator Tesoro Petroleum Corporation	
Address 533 Busby Drive, San Antonio, Texas 78209	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanson	Well No. 6	Pool Name, Including Formation South Hospah Lower Sand	Kind of Lease Federal
Location			State, Federal or Fee NM052931
Unit Letter L ; 330 Feet From The West Line and 1650 Feet From The South			
Line of Section 6 , Township 17N Range 8W , NMPM, McKinley County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> -	Address (Give address to which approved copy of this form is to be sent) -		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 6	Twp. 17N
			Rge. 8W
Is gas actually connected?		When	
-		-	

If this production is commingled with that from any other lease or pool, give commingling order number: **Not commingled**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9/13/67	Date Compl. Ready to Prod. 9/20/67		Total Depth 1537 RKB		P.B.T.D. -			
Port Elev. 6895 G.L. 6903 RKB	Name of Producing Formation Lower Hospah Gallup		Top Oil/Gas Pay 1535 RKB		Tubing Depth 1500 G.L.			
Perforations None - Open Hole (4-3/4")					Depth Casing Shoe 1533 RKB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		70.38 RKB		40 sacks			
7-7/8"	5-1/2"		1533 RKB		60 sacks Class "C"			
	2-3/8"		1508 RKB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/30/67	Date of Test 10/9/67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure None	Casing Pressure None	Choke Size None
Actual Prod. During Test 20.20	Oil-Bbls. 19.10	Water-Bbls. 1.10	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Vagthorpe Jr.
Vice President

October 24, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 26 1967**
By Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEY

Hanson Well No. 6
Completed September 20, 1967



Location: 330' from the West line and 1650' from the South
line, Unit L, Section 6, Township 17 North, Range
8 West, McKinley County, New Mexico

	<u>Depth</u>	<u>Deviation Degrees</u>
	70'	3/4°
TD	1,387'	3/4°

Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and facts placed
on this instrument, and that such information given above is true and complete.

TESORO PETROLEUM CORPORATION

By Harold Vagtberg, Jr.
Harold Vagtberg, Jr.

STATE OF TEXAS :
 :
COUNTY OF BEXAR :

Before me, the undersigned authority, personally appeared Harold
Vagtberg, Jr., known to me to be the person whose name is subscribed hereto,
and having been by me duly sworn upon his oath does say, that the facts and
circumstances set out herein are true and correct.

Harold Vagtberg, Jr.
Harold Vagtberg, Jr.

Sworn and subscribed to before me, this the 24th day of October, 1967.

My commission expires:

6-1-69

Nanette Davis
Notary Public in and for
Bexar County, Texas

NANETTE DAVIS
Notary Public, Bexar County, Texas