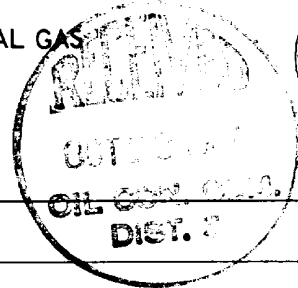


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OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

TRANSPORTER CHANGED FROM SHELL
OIL COMPANY TO SHELL PIPE LINE
CORPORATION EFFECTIVE 12/31/69



I. Operator **Tesoro Petroleum Corporation**
Address **533 Busby Drive, San Antonio, Texas 78209**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) _____
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanson	Well No. 10	Pool Name, Including Formation South Hospah Lower Sand	Kind of Lease State, Federal or Fee Federal	Lease No. NM052931
Location Unit Letter M 990 Feet From The South Line and 990 Feet From The West Line of Section 6 Township 17N Range 8W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) _____	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 6
	Twp. 17N	Rge. 8W
	Is gas actually connected?	When
	-	-

If this production is commingled with that from any other lease or pool, give commingling order number: **Not commingled**

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	9/16/67	Date Compl. Ready to Prod.	9/23/67	Total Depth	1560' RKB				
Elevations (DF, RKB, RT, GR, etc.)	6905 G.L. 6912 RKB	Name of Producing Formation	Lower Hospah Gallup	Top Oil/Gas Pay	1558' RKB				
Perforations	None - Open Hole			Tubing Depth	1527' G.L.				
				Depth Casing Shoe	1554.5 RKB				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		63' G.L.		40 common				
7-7/8"	5-1/2"		1554.5' RKB		60 Class "C"				
4-3/4"	Open hole		-		-				
	2-3/8" tubing		1527' G.L.		-				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/28/67	Date of Test 10/6/67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure None	Casing Pressure None	Choke Size None
Actual Prod. During Test 23.20	Oil - Bbls. 21.58	Water - Bbls. 1.62	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vice President
October 17, 1967
(Date)

OIL CONSERVATION COMMISSION
OCT 20 1967
APPROVED _____, 19____
BY Original Signed by **Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEY

Hanson Well No. 10
Completed September 23, 1967



Location: 990' from the South line and 990' from the West
line, Unit M, Section 6, Township 17 North, Range
8 West, McKinley County, New Mexico

<u>Depth</u>	<u>Deviation Degrees</u>
1,168'	1/2°
1,549'	3/4°

Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and facts placed
on this instrument, and that such information given above is true and complete.

TESORO PETROLEUM CORPORATION

By Harold Vagtberg, Jr.
Harold Vagtberg, Jr.

STATE OF TEXAS .

COUNTY OF BEXAR

Before me, the undersigned authority, personally appeared Harold
Vagtberg, Jr., known to me to be the person whose name is subscribed hereto,
and having been by me duly sworn upon his oath does say, that the facts and
circumstances set out herein are true and correct.

Harold Vagtberg, Jr.
Harold Vagtberg, Jr.

Sworn and subscribed to before me, this the 17th day of October, 1967.

Nanette Davis
Notary Public in and for
Bexar County, Texas

My commission expires:

6-1-69

NANETTE DAVIS
Notary Public, Bexar County, Texas