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TRANSPORTER	OIL /
	GAS
OPERATOR	2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69



I. Operator
Tesoro Petroleum Corporation
 Address
533 Busby Drive, San Antonio, Texas 78209
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

II. DESCRIPTION OF WELL AND LEASE
 Lease Name **Hanson** Well No. **13** Pool Name, Including Formation **South Hospah Lower Sand** Kind of Lease **Federal** Lease No. **NM052931**
 Location
 Unit Letter **N** ; **1650** Feet From The **West** Line and **990** Feet From The **South**
 Line of Section **6** Township **17N** Range **8W** , NMPM, **McKinley** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
Shell Oil Company Address (Give address to which approved copy of this form is to be sent)
Farmington, New Mexico
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
None Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit **K** Sec. **6** Twp. **17N** Rge. **8W** Is gas actually connected? **-** When **-**

If this production is commingled with that from any other lease or pool, give commingling order number: **Not commingled**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9/23/67	Date Compl. Ready to Prod. 10/2/67	Total Depth 1554' RKB	P.B.T.D. -					
Elevations (DF, RKB, RT, GR, etc.) 6887' G.L. 6895' RKB	Name of Producing Formation Lower Hospah Gallup	Top Oil/Gas Pay 1535' RKB	Tubing Depth 1541' RKB					
Perforations None - Open Hole (4-3/4)	Depth Casing Shoe 1549' RKB							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	72' RKB	40
7-7/8"	5-1/2"	1549' RKB	60 sax. Class
	2-3/8	1541' RKB	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/22/67	Date of Test 10/27/67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure None	Casing Pressure None	Choke Size None
Actual Prod. During Test 21.7	Oil - Bbls. 19.5	Water - Bbls. 2.2	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D -	Length of Test -	Ebbs. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature)
Petroleum Engineer
 (Title)
November 20, 1967
 (Date)

OIL CONSERVATION COMMISSION
NOV 29 1967
 APPROVED _____, 19____
 BY Original Signed by Emery C. Arnold
 TITLE SUPERVISOR DIST. #3
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.