STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	ON	_	T
SANTA FE		+-	
FILE		+	+-
U.8.G.S.		1	-
LAND OFFICE		╅╼┈	┼
TRANSPORTER	OIL	_	
	GAS		
OPERATOR		_	Н
PROBATION OF	KE	_	\vdash

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

OPERATOR PROPATION OFFICE	AUTHOR		FOR ALLOWABLE AND ANSPORT OIL AND			13 4
Operator						and the
American Ex	ploration Con	rpany				
2100 Republ	icBank Center	Vollaton	Marra - 77000			
Reason(s) for filing (Check prop	er box)	, nouston,		(Please explain)		
New Well	Change in	Transporter of:	_	(rtease explain)		
Recompletion X Change in Ownership	OII		Dry Gas			
		ighead Gas	Condensate			
If change of ownership give neand address of previous owner	Tesoro Pet	roleum Corp	oration, 8700	Tesoro Driv	e San Antonio	Torrag 70
		<u></u>		TODOTO DITY	o, ball Altollio	, lexas /8.
II. DESCRIPTION OF WELL	L AND LEASE	Pool Name, Includir	og Formula			
Hanson	11		ower Sand Sout	Kind of Legs	e e Federal	Legge No.
Location				State, Feder	m of Fee Tederal	052931
Unit Letter K	1660 Feet From	The West	Line and 2040	Feet From	South	
Line of Section	Township 17	N	8W		Kinley	
		Range		имрм,		County
III. DESIGNATION OF TRA	ANSPORTER OF O	IL AND NATUE	RAL GAS			
Name of Authorized Transporter of Ciniza Pipeline	n Cui (Ta) or Coi	ndensate	Address (Give add	iress to which appro	ued copy of this form is	to be sent)
Name of Authorized Transporter of		or Dry Gas			field, New Me	
		, 343	Address (Cive add	iress to which appro	ved copy of this form is	to be sent;
If well produces all or liquids,	Unit Sec.	Twp. Rge.	le gas actually co	nnected? Wh	en	
give location of tanks.	<u> </u>	17N 8W		f		İ
I this production is commingle	d with that from any	other lesse or por	ol, give commingling	order number:		
NOTE: Complete Parts IV a	nd V on reverse sia	le if necessary.				
71. CERTIFICATE OF COMP	HANCE			LCONGER		
				L CONSERVAT	gold Minision	
hereby certify that the rules and reg cen complied with and that the infor	ulations of the Oil Cons mation given is true and	servation Division has	11	7	<u> </u>	19
nv knowledge and belief.	9	somplete to the best t	97	<u> </u>	Show	
			TITLE	UPERVISION	DISTRICT # 3	
	_					
Loy Den	Loga		This form i	s to be filed in c	ompliance with RULE	1104.
Production Admin	istrator Qu	iroga			able for a newly drille	
	(Title)		All sections	of this form mus	tance with RULE 111	•
August 19, 1988				sacombiated Ael	18.	
•	(Date)		()	moon, or transports	III, and VI for change or other such change	e of condition
			Separate Fo	ms C-104 must	be filed for each po-	el in multiply

								1.0	D. 14 D. 4
Designate Type of Complet		OII MeII	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Resty.
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation			Top Oll/Gas Pay		Tubing Depth			
reforections							Depth Casing Shoe		
		TUBING, C	ASING, AN	D CEMENTI	NG RECOR	0			
HOLE SIZE	CASIN	G & TUBIN	IG SIZE		DEPTH SE	T	S	ACKS CEME	YT.
									
									
	_								
	i								
OIL WELL			est must be o ble for this d	EDEN OF DE JOS	/ 444 1044	,		quel to or exc	eed top allow
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	FOR ALLO		ess must be a ble for this d	EDEN OF DE JOS	of total valu full 24 hours Method (Flow	,		qual to or exe	eed top allow
OIL WELL			est must be d ble for this d	EDEN OF DE JOS	Method (Flow	,			sed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Tee		est must be d ble for this d	Producing	Method (Flow	,	ift, etc.)		eed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tee		est must be o	Producing Casing Pre	Method (Flow	,	Choke Size		seé top allou
Date First New Oil Run To Tanks Length of Test	Date of Tee	swa	est must be o	Producing Casing Pre	Method (Flow	, pump, gas	Choke Size Gas-MCF		seé top allou