NO. OF COPIES REC	EIVED 5	7						
DISTRIBUTIO		7		*			Form C-105 Revised 1-1-65	
SANTA FE	1	7 NI	EW MENICO OIL CO	**************************************			ndicate Type of L	
FILE	/ -	WELL COM	EW MEXICO OIL CO PLETION OR REC	ONSERVATION OF THE	ON COMMISSION		State X	Fee.
U.S.G.S.	- 2	_		COM EL III	SIN KLEOK I AN	5. St	ate Oil & Gas Lea	
OPERATOR		4				:	K-188	3
			•					THIN.
la. TYPE OF WELL								
	g	VELL S.	AS DRY	·		7. Us	ait Agreement Nam	e
b. TYPE OF COMPI	ETION	w - Laci	ELL DRY	. OTHER		8. Fc	rm or Lease Name	
2. Name of Operator	VER DE	EPEN 8	LUG DIFF.	OTHER	Alug		hwell	
		0:11-					oll No.	
3. Address of Operation	seen a	lil Co.				7	400	7
121	Jackson	w n. E	, alluga		. W 200	J9. ₹	ield and Pool, or	Wildcaty
4. Location of Well	7	ис 77. ф	, may	usque	11.111	Charle	Wark- Ne	urud
			•	-	_			IIIIII
UNIT LETTER	LOCATED	495 FEE	T FROM THE	Line Ave	1815			
					immin	T FROM	ounty	444444
THE LINE O	SEC. 28	TWP. 20N	RGE. 9 W NMP)	. ((((()			Yales .	
THE W LINE of 15. Date Spudded 10-18-67 20. Total Depth	16. Date T.D.	Reached 17. Do	tte Compl. (Ready to	Prod.) 18. E	Elevations (DF, RK)	B, RT, GR, etc.) 19. Elev. Cashi	nghead
20. Total Depth		-6/ /6	1-21-67					
540		Tag Back 1.5.	22. If Multip Many	le Compl., Ho	w 23. Intervals Drilled By	Rotary Tools	Cable To	ols
4. Producing Interval	(s), of this compl	letion - Top, Bott	om, Name			Vye)	
House							25. Was Direc	stional Survey
6. Type Electric and	Other Logs Run						100	ł
noul				•		ŀ	27. Was Well Core	d /
88.		Ċ	ASING RECORD (Rep	ort all strings	set in well)		yes	
CASING SIZE	WEIGHT LE			LE SIZE		G RECORD	AMOUN	T PULLED
TAGAI								
,,,,,,,								
								
9.		LINER RECORD		·	30.	TUONIO		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEBTH SE	RECORD PAGE	
noue					3,22	DEPTH SE	PAGE	ER SET
I Destaction D	 	<u> </u>				1	* 4	7.6
1. Perforation Record	(Interval, size an	id number)		32.	CID, SHOT, FRAC	TURE, CEMEN	SQUEEZE, ETC	1
				DEPTH !	NTERVAL	AMOUNT AND	KIND MATERIAL	L USED
54.				7/1	,	136	(Trans	3
nane				nous		- 1	5 COVE	
	·							
de Etech De d			PRODI	UCTION	· · · · · · · · · · · · · · · · · · ·		The second and the se	
nterFirst Production	Produ	uction Method (Fla	owing, gas lift, pumpi	ing - Size and	type pump)	Well S	Status (Prod. or Shi	ut•in)
ate of Test	Hours Tested	Choha Star	15 5 = -					
	1.525 .05.60	Choke Size	Prod'n. For (Test Period	011 — Вы.	Gas - MCF	Water - Bbl.	Gas - Oil Ra	itto
ow Tubing Press.	Casing Pressur	e Calculated 2	4- Oil - Bbl.			J		
		Hour Rate		Gas - MC	F Worter —	Bbl.	Oil Gravity - AP	I (Corr.)
Disposition of Gas (Sold, used for fu	el, vented, etc.)	<u>-1</u>			Test Witness	ad Bu	
76-7						Test Witness	eu by	
. Live Attachments						1		
1 haraby constraint								
. I hereby certify that	the injournation s	shown on both side	es of this form is true	and complete	to the best of my kn	owledge and be	lief.	
$K \rightarrow$	Lane	2		\rightarrow				l
SIGNED Y	Locare	ou _	_ TITLE Z	ugine	ee		5/17/71	[

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled og deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northy	Northwestern New Mexico			
T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
T. Atoka	T. Pictured Cliffs	T. Penn, "D"			
T. Miss	T. Cliff House	T. Leadville			
T. Devoniar	T. Menefee	T. Madison			
T. Silurian	T. Point Lookout	T. Elbert			
T. Montoya	T. Mancos	T. McCracken			
T. Simpson	T. Gallup	T. Ignacio Otzte			
T. McKee	Base Greenhorn	T. Granite			
T. Ellenburger	T. Dakota	т.			
T. Gr. Wast	T. Morrison	т.			
T. Granite	T. Todilto	т			
T. Delaware Sand	T. Entrada	т			
T. Bone Springs	T. Wingate	т.			
Т	T. Chinle	т			
T	T. Permian	т			
Т	T. Penn. "A"	т			
	T. Strawn T. Atoka T. Miss T. Devonier T. Silurian T. Montova T. Simpson T. McKee T. Ellenburger T. Gr. Wast T. Delaware Sand T. Bone Springs	T. Canyon T. Ojo Alamo T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonier T. Menefee T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wast T. Morrison T. Granite T. Todilto T. Delaware Sand T. Entrada T. Entrada T. Bone Springs T. Wingate T. T. Chinle T. Permian T			

From	То	Thickness in Feet	SIA	F - metion	From	то	Thickness in Feet	Formation
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j						i		