SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT OF THE INTERIOR								
	NM 081208								
	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG E	3ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME		
a. TYPE OF WORK  DR  b. TYPE OF WELL	7. UNIT AGREEMENT NAME								
WELL 3	PLE _	8. FARM OR LEASE NA	ME						
NAME OF GPERATOR						Hospah			
Tenneco Oil		-,				9. WELL NO.			
ADDRESS OF OPERATOR						14 10. FIELD AND POOL, OR WILDCAT			
P. O. Box 1	714, Durango, Co	Diorado 8.	1301	State requirements •		1			
At surface At proposed prod. 20	South Hospah Upper Sand								
At Moposed prod. 20	, 2000 I	,				Sec 12, T-17-	N. R-9-W		
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFIC	<b>D</b> ♦		12. COUNTY OR PARISH	13. STATE		
						McKinley	New Mexic		
D. DISTANCE FROM PROP LOCATION TO NEARES			16. NO. OF ACRES IN LEASE 17.			OF ACRES ASSIGNED HIS WELL			
PROPERTY OR LEASE (Also to nearest drl	LINE, FT.					40 Acres			
. DISTANCE FROM PRO			19. P	ROPOSED DEPTH		ABY OR CABLE TOOLS			
OR APPLIED FOR, ON TE	HIS LEASE, FT.		Ì	1700	Ro	Rotary			
. ELEVATIONS (Show wh	7057 Gr.					22. APPROX. DATE WO	RK WILL START*		
•	]	PROPOSED CAS	ING AN	CEMENTING PROGR.	AM	·	***************************************		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEME!	T		
9-7/8"	7-5/8"	26#		60'	Ceme	Cement to surface			
6-3/4" 4-1/2" 10			# <u>1700'</u>				200 sx. circ to surface		
<u> </u>	7 1/2	10.5#		1700'	200	sx, circ to su	ECEIVED		
ABOVE SPACE DESCRIB	We will dril will be run run, and con	.1 to an ap as shown a apleted as	above. an of	mate T.D. of 1 Well will be 1 well.	700'. logged	Casing NO OIL NOV  U. S. GECLC 3  uctive zone and propose	ECEVED V 6 1967 CON. COM DIST. 3 1957 CAL SURVEY d new productive		
ABOVE SPACE DESCRIB ne. If proposal is to eventer program, if ar	We will dril will be run run, and con	.1 to an ap as shown a apleted as	above. an of	mate T.D. of 1 Well will be 1 well.	700'. logged	Casing NO OIL NOV  U. S. GECLC 3  uctive zone and propose	ECEVED V 6 1967 CON. COM DIST. 3 1957 CAL SULVEY d new productive		
ABOVE SPACE DESCRIB nc. If proposal is to eventer program, if ar	We will dril will be run run, and con	of to an apas shown appleted as	above. an of	mate T.D. of 1 Well will be 1 well.	700'. logged	Casing NO OIL NOV U. S. GECLES UCTIVE zone and proposed and true vertical depth	ECEIVED V 6 1967 CON. COM DIST. 3 3 1967 GAL SU-VEY d new productive is. Give blowout		
ABOVE SPACE DESCRIB ne. If proposal is to eventer program, if ar	We will dril will be run run, and con	of to an apas shown appleted as	above. an of	mate T.D. of 1 Well will be 1 well.	700'. logged	Casing NO OIL NOV  U. S. GECLC 3  uctive zone and propose	ECEIVED V 6 1967 CON. COM DIST. 3 3 1967 GAL SU-VEY d new productive is. Give blowout		
ABOVE SPACE DESCRIB ne. If proposal is to eventer program, if ar	We will dril will be run run, and con run, and run run, and run run, and run run, run run, run run, run run, run run, run	of to an apas shown appleted as	above. an of	mate T.D. of 1 Well will be 1 well.	700'. logged	Casing NO OIL NOV U. S. GECLES UCTIVE zone and proposed and true vertical depth	CEVED  V 6 1967  CON. COM  DIST. 3  3 1967  GAL SUPVEY  d new productive is. Give blowout		
ABOVE SPACE DESCRIB ne. If proposal is to eventer program, if ar 	We will dril will be run run, and con run, and	of to an apas shown appleted as	above. an of	mate T.D. of 1 Well will be 1 well.	700'. logged	Casing NO OIL NOV U. S. GECLES UCTIVE zone and proposed and true vertical depth	CEVED  V 6 1967  CON. COM  DIST. 3  3 1967  GAL SUPVEY  d new productive is. Give blowout		
ABOVE SPACE DESCRIB ne. If proposal is to eventer program, if ar . SIGNED	We will dril will be run run, and con run, and	as shown appleted as	above. an of	mate T.D. of 1 Well will be 1 well.  Olug back, give data on pon subsurface locations a	700'. logged	Casing NO OIL NOV U. S. GECLES UCTIVE zone and proposed and true vertical depth	ECEIVED V 6 1967 CON. COM DIST. 3 3 1967 GAL SU-VEY d new productive is. Give blowout		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

perator EMMECO OIL	COMPANY	Lease HOS PAH					Well No 14		
_	Section 12	Township Nor	th	kange	<del></del>	County Mc Ki	nlev	<del>11</del>	· — - · <del>-</del>
itual Footage Loca L <b>70</b> 0		North			F-11	feet from the	. + .	une	
round Leve E.e. 1 <b>57 ungrade</b>	Friduling  Souta	Farmar or Mospela Upper	Suod	Poo J <b>pper</b> 1	iospah	Sand		Dedicated Avereage	Acres
Outline the	acerage dedi <b>c</b> a	ted to the subject	well by co	lorea per	ncil or ha	chure marks o	n the plat	below.	
2 If more tha interest and roy		depicated to the	well, outli	ine each	and ide	intify the own	ership the	ereaf both as to w	orking
		different cwnershon, force-booling		ated to	the well.	have the inte	erests of a	ill cwners been conso	icated
· Yes ·	No I	flonswer is Tyes,	' type of d	tonsolida	t on		************		
If answer is in	o" list the own	ers and tract de	scriptions w	vhich ha	ve actua	lly consolidate	ed (Use r	reverse side of this 7	orm if
						·		zation, unitization, f by the Commission,	orced-
							_		

## Sec. 12 ROBERT H. ERNST NO. 2463 P. SISTERSO OF NEW N ROBERT H. ERNST NO. 2463 P. SISTERSO OF NEW N ROBERT H. ERNST NO. 2463 P. SISTERSO OF NEW N ROBERT ROBERT N ROBERT ROBERT N ROBERT R

ERNST ENGINEER ING CC.

PURANGE, COLORADO

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Nome M. K. Wagner
Position

Company Company

PREDE 18

NOV 6 1967

I her bottlein CONth COMposition shown on this plat as policy to give field notes of actual surveys made a me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

31 October 1967

Registered Professional Engineer

and/or Land Surveyor
Robert H. Ernst

N. Mex. PE & IS 2463

Certificate No.