OIL CONSERVATION DIVISION P. O. BOX 2088

	41460	
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

FILE	SANTA FE, NEV	W MEXICO 87501				
U.S.G.S. LAND OFFICE	REQUEST FO	R ALLOWABLE				
TRANSPORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Operator Citation 0-1 &	Gas Corp					
		South Atrium	/			
Houston, Texas	nt Park Drive Suite 300 : 					
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please e	EXPIRIN)			
Recompletion	Oil Dry Go					
Change in Ownership	Casinghead Gas Conder	nsate	·			
f change of ownership give name and address of previous owner	Tenneco Oil Company	, P.O. Box 3249,	Englewoo	od, CO 80155		
DESCRIPTION OF WELL AND	LEASE	ormation I b	(ind of Lease	NM-1233	<u>ک</u>	
HOSPA H	Well No. Pool Name, including F	LOWER SANDS	_			
Location	, /			10/		
Unit Letter E : 17/	OD_Feet From The <u>\NOCTH_Lin</u>	• and <u>1300</u>	Feet From T	ne <u>WEST</u>		
Line of Section /2 To	waship 17 N Roange	9W , NMPM.	Me	KINLEY Cou	nty	
PESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s		/		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	Bun	ed copy of this form is to be sent)		
Name of Authorized Transporter of Ca	Enghead Gas or Dry Gas	Address (Give address to		ed copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected	7 Whe	n		
this production is commingled wi	th that from any other lease or pool,			D D D D D D D D D D D D D D D D D D D		
Designate Type of Completion	on - (X) Gas Well	New Well Workover) Deepen ! !	Plug Back Same Restv. Diff. R	65 .V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Pertorations				Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	·	SACKS CEMENT		
TEST DATA AND REQUEST F		l feer recovery of social volume pch or be for full 24 hours)	of look oil a	ind must be equal to or exceed top o	llow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	, etc.)		
Length of Test	Tuning Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Citoke Star		
		. ,	- 17 A 11 19 8	E-ACE		
Actual Prod. During Test	Oil-Bbis.	Weter-Bbis.	365 0 128			
			QUIV.	DIV.)	٠.	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	DIST. 3	Gravity of Concensate		
		Casing Pressure (Shwt-1	<u></u>	Choxe Size		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (2000-2	-, 			
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION NOV 2 0 1987				
hereby certify that the rules and regulations of the Oil_Conservation ivision have been complied with and that the information given		APPROVED		19		
ivision have been complied with bove is true and complete to the	and that the information given best of my knowledge and belief.	BY	ک	med) then		
		TITLE		ERVISION DISTRICT # 3)	
Delisa Na		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
VIPTIA NA	1111 M	If this is a reque well, this form must b tests taken on the we	A ACCOMPAN	THE DA S STAMPSION OF CUR DAMP	stion	
Debra Harris, Product	ion Coordinator	All sections of the	is form mus	t be filled out completely for a	110	

(Title)

(Date)

11/17/87; Effective Date 11/1/87

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.