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ſ	NO. OF COPIES RECEIVED			/
.	DISTRIBUTION	NEW MEXIC	CO OIL CONSERVATION COMMISSION	Form C-104
	SANTA FE		QUEST FOR ALLOWABLE	Supersedes Old C-104 and C-110
 	FILE /		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION	TO TRANSPORT OIL AND NATURAL GAS	
T	LAND OFFICE			170 m
Ī	IRANSPORTER OIL /			
	GAS		- FROM CHELL	
	OPERATOR .2	• •	TRANSPORTER CHANGED FROM SHELL	
1.	PRORATION OFFICE		TRANSPORTER CHANGED TO SHELL PIPE LINE OIL COMPANY TO SHELL PIPE LINE 12/31/69	
	Operator		OIL COMPANY TO SHELL THE CORPORATION EFFECTIVE 12/31/69	
	TENNECO OIL COMPANY	Y		CON. COM
	Address	Duilding Dengan	. Colorado 80203	DIST. 3
-	1200 Lincoln Tower Reason(s) for filing (Check proper box)	Bulluing, Denver	Other (Please explain)	
	New Well	Change in Transporter of		•
- 1	Recompletion	Oil	Dry Gas CHANGE OF NAME ON	r.y
ĺ	Change in Ownership	Casinghead Gas	Condensate	
L	Change in Ownership			
1	If change of ownership give name Found address of previous owner	ormerly Hospah #1	6	
1	and address of previous owner	ormerry mospett ha		
11	DESCRIPTION OF WELL AND I	FASE		
•••	Lease Name	Well No. Pool Name, I		Lease No.
	South Hospah Unit	16 South	Hospah Upper Galluo State, Federal or	FED NM-081208
1	Location		State of the state	
	Unit Letter F ; 23	10 Feet From The Wes	t Line and 1755 Feet From The	North
				County
	Line of Section 12 Tow	nship 17N	Range GW , NMPM, Mc Kinl	ey
		SER OF OUR AND MATE	UDAT CAS	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATO	Address (Give address to which approved	copy of this form is to be sent)
				Farmington, New Mexico
	Shell Oil Company Name of Authorized Transporter of Cas	inghead Gas or Dry G	Post Office Box #1588.  Address (Give address to which approved)	copy of this form is to be sent)
	Watte of Mathorized Planeparts			
	•	Unit Sec. Twp.	Rge. Is gas actually connected? When	
i				
	If well produces oil or liquids, give location of tanks.	F ! 12   17N	1	
	give location of tanks.	F 12 17N		
IV.	give location of tanks.	h that from any other leas	e or pool, give commingling order number:	Diva Rack   Same Besty, Diff, Resty,
IV.	give location of tanks.  If this production is commingled wit  COMPLETION DATA	h that from any other leas	e or pool, give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
IV.	give location of tanks.  If this production is commingled wit  COMPLETION DATA  Designate Type of Completio	h that from any other leas	Gas Well   New Well   Workover   Deepen   P	
IV.	give location of tanks.  If this production is commingled wit  COMPLETION DATA	h that from any other leas	Gas Well   New Well   Workover   Deepen   P	Plug Back   Same Res'v.   Diff. Res'v.
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completio  Date Spudded	h that from any other leas  n - (X) Oil Well  Date Compl. Ready to Prod	Gas Well   New Well   Workover   Deepen   P	
IV.	give location of tanks.  If this production is commingled wit  COMPLETION DATA  Designate Type of Completio	h that from any other leas	Gas Well   New Well   Workover   Deepen   P	P.B.T.D.
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completio Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	h that from any other leas  n - (X) Oil Well  Date Compl. Ready to Prod	Gas Well New Well Workover Deepen P Total Depth F  On Top Oil/Gas Pay 1	P.B.T.D.
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completio  Date Spudded	h that from any other leas  n - (X) Oil Well  Date Compl. Ready to Prod	Gas Well New Well Workover Deepen P Total Depth F  On Top Oil/Gas Pay 1	P.B.T.D. Fubing Depth
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completio Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	h that from any other leas  Oil Well  One (X)  Date Compl. Ready to Prod  Name of Producing Formati	Gas Well New Well Workover Deepen P Total Depth F  On Top Oil/Gas Pay 1	P.B.T.D.  Fubing Depth  Depth Casing Shoe
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	h that from any other leas  Oil Well  One (X)  Date Compl. Ready to Prod  Name of Producing Formati	Gas Well New Well Workover Deepen P Total Depth F on Top Oil/Gas Pay T  SING, AND CEMENTING RECORD	P.B.T.D. Fubing Depth
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completio Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	h that from any other leas  n — (X) Oil Well  Date Compl. Ready to Prod  Name of Producing Formati	Gas Well New Well Workover Deepen P Total Depth F on Top Oil/Gas Pay T  SING, AND CEMENTING RECORD	P.B.T.D.  Fubing Depth  Depth Casing Shoe
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IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod  Name of Producing Formati  TUBING, CA  CASING & TUBING	Gas Well New Well Workover Deepen P Total Depth F  on Top Oil/Gas Pay T  ASING, AND CEMENTING RECORD  SSIZE DEPTH SET	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod  Name of Producing Formati  TUBING, CA  CASING & TUBING	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay T  ASING, AND CEMENTING RECORD  SIZE DEPTH SET	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL	Oil Well  Oil Well  Date Compl. Ready to Prod  Name of Producing Formati  TUBING, CA  CASING & TUBING  OR ALLOWABLE (Teable	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay T  ASING, AND CEMENTING RECORD  SIZE DEPTH SET  st must be after recovery of total volume of load oil and the for this depth or be for full 24 hours)	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  If must be equal to or exceed top allow-
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod  Name of Producing Formati  TUBING, CA  CASING & TUBING	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay T  ASING, AND CEMENTING RECORD  SIZE DEPTH SET	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  If must be equal to or exceed top allow-
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLY, WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Producing Formati  TUBING, CA  CASING & TUBING  OR ALLOWABLE (Teach)	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay T  SING, AND CEMENTING RECORD  SIZE DEPTH SET  st must be after recovery of total volume of load oil and the for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  If must be equal to or exceed top allow-
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL	Oil Well  Oil Well  Date Compl. Ready to Prod  Name of Producing Formati  TUBING, CA  CASING & TUBING  OR ALLOWABLE (Teable	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay 1  SING, AND CEMENTING RECORD  SIZE DEPTH SET 5  st must be after recovery of total volume of load oil and the for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)
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IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod  Name of Producing Formati  TUBING, CA  CASING & TUBING  OR ALLOWABLE (Teable)  Date of Test  Tubing Pressure	Gas Well New Well Workover Deepen P  Total Depth F  Total Depth I  On Top Oil/Gas Pay I  SING, AND CEMENTING RECORD  SIZE DEPTH SET  st must be after recovery of total volume of load oil and for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure	SACKS CEMENT  I must be equal to or exceed top allowetc.)  Choke Size
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CA  CASING & TUBING  OR ALLOWABLE  Tubing Pressure  Oil-Bbls.	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay 1  SING, AND CEMENTING RECORD  SIZE DEPTH SET   st must be after recovery of total volume of load oil and the for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure   Water-Bbis.	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod  Name of Producing Formati  TUBING, CA  CASING & TUBING  OR ALLOWABLE (Teable)  Date of Test  Tubing Pressure	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay T  SING, AND CEMENTING RECORD  SIZE DEPTH SET  st must be after recovery of total volume of load oil and the for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbis.	SACKS CEMENT  I must be equal to or exceed top allowetc.)  Choke Size
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CA  CASING & TUBING  OR ALLOWABLE  Tubing Pressure  Oil-Bbls.	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay 1  SING, AND CEMENTING RECORD  SIZE DEPTH SET  st must be after recovery of total volume of load oil and fe for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  If must be equal to or exceed top allowetc.)  Choke Size  Gravity of Condensate
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CA  CASING & TUBING  OR ALLOWABLE  Tubing Pressure  Oil-Bbls.	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay 1  SING, AND CEMENTING RECORD  SIZE DEPTH SET  st must be after recovery of total volume of load oil and fe for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLI, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CA  CASING & TUBING  OR ALLOWABLE  Tubing Pressure  Oil-Bbls.	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay T  SING, AND CEMENTING RECORD  SIZE DEPTH SET  St must be after recovery of total volume of load oil and the for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size  Gravity of Condensate  Choke Size
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLI, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure (Shut-1  Length of Test	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay T  SING, AND CEMENTING RECORD  SIZE DEPTH SET  St must be after recovery of total volume of load oil and the for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size  Gravity of Condensate  Choke Size
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date of Test  Tubing Pressure (shut-i	Gas Well New Well Workover Deepen P  Total Depth F  Total Depth F  Total Depth F  SING, AND CEMENTING RECORD  SIZE DEPTH SET  St must be after recovery of total volume of load oil and fe for this depth or be for full 24 hows)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  A Casing Pressure (Shut-in)  OIL CONSERVAT	P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  If must be equal to or exceed top allowetc.)  Choke Size  Gravity of Condensate  Choke Size
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Producing Formati  TUBING, CA  CASING & TUBING  OR ALLOWABLE (Teable  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-i	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay 1  SING, AND CEMENTING RECORD  SIZE DEPTH SET    Si must be after recovery of total volume of load oil and the for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure    Water-Bbls.  Bbls. Condensate/MMCF  Total Depth    Depth Set    Depth Set	Choke Size  Choke Size  TON COMMISSION  JAN 15  1969  1999
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Producing Formati  TUBING, CA  CASING & TUBING  OR ALLOWABLE (Teable  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (shut-i	Gas Well New Well Workover Deepen P  Total Depth F  On Top Oil/Gas Pay 1  SING, AND CEMENTING RECORD  SIZE DEPTH SET    Si must be after recovery of total volume of load oil and the for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure    Water-Bbls.  Bbls. Condensate/MMCF  Total Depth    Depth Set    Depth Set	Choke Size  Choke Size  TON COMMISSION  JAN 15  1969  1999

Production Clerk

1-13-69

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the devistion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.