

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM 081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

South Hospah Upper Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T17N-R9W

12. COUNTY OR
PARISH
McKinley13. STATE
New Mexico1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other W.I.W.

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other ☐
WELL OVER EN BACK RESVR.

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2200 FNL, 3000 FWL Section 12, T17N-R9WAt top prod. interval reported below SameAt total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

11-11-67

16. DATE T.D. REACHED

11-13-68

17. DATE COMPL. (Ready to prod.)

6-9-68

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

7005' DF

19. ELEV. CASINGHEAD

6994'

20. TOTAL DEPTH, MD & TVD

1787'

21. PLUG, BACK T.D., MD & TVD

1660'

22. IF MULTIPLE COMPL.,
HOW MANY*

--

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1550 -- 1590 Upper Hospah Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, Density, Sonic

27. WAS WELL CORED

NO

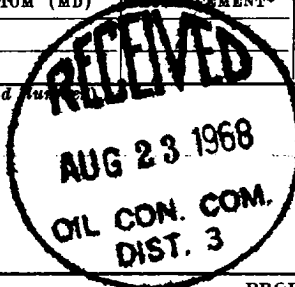
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26#	59"	9-7/8"	50 sx cement	-
4 1/2"	10.5#	1691	6-3/4"	200 sx cement	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1600'	1526'

31. PERFORATION RECORD (Interval, size and number)

1566'-one hole
1576'-2 holes
1584'-1 hole
1593'-2 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see perforations	250 GAL 7 1/2% HCL

RECEIVED

33. Injection

PRODUCTION

DATE FIRST PRODUCTION

6-22-68

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Water Injection Well

WELL STATUS (Producing or not)

AUG 20 1968

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

SONIC, DENSITY, + ELECTRIC LOGS.

Logs Upper Hospah Gallup 1550

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Don W. Cook

TITLE

Production Clerk

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If set filed prior to the time this summary record is summarized, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 85.

locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. If there are no applicable State requirements, see item 09.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool joints for each equivalent interval to be separately produced, showing the additional data pertinent to such interval. (See instruction for items 22 and 24 above.)

[illegible]

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