

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2200' FNL, 3000' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6996' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5/21/85 MIRUSU. NDWH. NUBOP. RIH w/3-1/8" premium charge csg gun. Perf w/2 JSPF 1560-1588' (28', 56 holes).

5/22/85 Pull up hole to btm set of perfs @1593'. Acidize w/1 bbl per foot of 15% HCL w/inhibitor, iron sequestering additive & surface tension reducer. Pull up hole to 1588'. Acidize w/2 bbls acid. Pull up hole to 1586'. Tried to pump acid. Perfs would not break down @1500 psi. RIH to 1593' spotted one bbl of acid across perfs. Pull up hole to 1586' Tried to pump acid. Perfs would not break down @1500 psi. Pull up hole to 1584'. Acidize remaining perfs at 24" intervals w/1 bbl per ft acid. Set pkr & tensin w/14000#. NDBOP. NUWH & put back on injection. Final Tubing Detail: Used tbq 48 jts 2-3/8" 4.7#, J-55 totaling 1,498.35 ft w/the S.N. @1498'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE May 28, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JUN 04 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY JMN

*See Instructions on Reverse Side