

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.  
See also space 17 below.)  
At surface

2200' FNL, 3000' FWL

RECEIVED

OCT 11 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether by spot or by log)

6994' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

South Hospah Upper Sand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T17N R9W

12. COUNTY OR PARISH 13. STATE

McKinley

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Tenneco requests permission to repair a casing leak on the referenced well according to the attached detailed procedure.

RECEIVED  
OCT 16 1985  
OIL CO. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

10/11/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MTC

\*See Instructions on Reverse Side

APPROVED

OCT 15 1985

AREA MANAGER  
FARMINGTON RESOURCE AREA

4418/3

LEASE Hospah

WELL NO. 17

CASING:

7 5/8 "OD, 26 LB, CSG.W/ 50 SX

TOC @ Surface HOLE SIZE 9 1/8" DATE 11-11-67

REMARKS \_\_\_\_\_

4 1/2 "OD, 10.5 LB, CSG.W/ 200 SX

TOC @ 505 (est) HOLE SIZE 6 3/4 DATE 11-12-67

REMARKS \_\_\_\_\_

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EYE CPLG

LANDED @ 1507' SN, PACKER, ETC. Lokset @ 1507'

PUMP \_\_\_\_\_ RODS \_\_\_\_\_ ANCHOR \_\_\_\_\_

DETAILED PROCEDURE:

1. MIRUSU.
2. NDWH. NUBOP.
3. TOOH w/tbg and packer.
4. RIH w/Model C RBP in tandem with fullbore retrievable cementer packer and SN above fullbore. Set standing valve in SN before running in hole.
5. RIH hydrotesting the ~~very~~ <sup>every</sup> 5 stands to 1000 psi.
6. Set RBP 20' above top perforation.
7. RIH w/standing valve retrieving head on sandline. Retrieve SV.
8. PUH w/fullbore pkr one jt.
9. PT RBP to 1000 psi. PT BS to 750 psi.
10. TOOH look for leak.
11. Isolate leak within one joint. TOOH w/tbg and pkr.
12. Dump one sx sand on top of RBP.
13. RIH w/tbg and pkr. Check location of leak again.

59

Lokset pkr  
@ 1507'

1560

1593

1660

1787

LEASE NAME: Hospah WELL NUMBER: 17

14. POOH and reset pkr 5 bbls above leak.
15. Establish rate into leak w/lease water.
16. If circulation is established to surface, bring cement to surface when squeezing.
17. Squeeze leak w/60 sxs RFC 12-2 cmt.  $P_{max} = 600$  psi. Check for flowback
18. Release pkr and POOH 2 stds. Reverse circulate tbgs clean.
19. Reset pkr and put 750 psi on tbgs.
20. WOC overnight.
21. Release pkr and TOOH.
22. RIH w/bit, three DC's and tbgs.
23. DO cmt. PT squeeze to 500 psi.
24. CO sand on top of RBP w/lease water.
25. POOH w/tbgs, DC's and bits.
26. RIH w/fullbore packer. Retrieve RBP. POOH w/same.
27. RIH w/tbgs and bit. CO to PBTD w/lease water.
28. TOOH w/tbgs and bit.
29. RIH w/new packer on tbgs to within 60' of top perf. Circulate corrosion inhibitor dn BS.
30. Set pkr and land tbgs.
31. NDBOP and NUWH.
32. POI.