

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 02 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2250
220 FNL, 3000' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

6994' GL

7. UNIT AGREEMENT NAME

South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

S. Hospah Upper Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T17N R9W

12. COUNTY OR PARISH 13. STATE

McKinnley

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give sub-surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/20/85 MIRUSU. NDWH. NUBOP. Unset Lokset pkr. TIH w/Model "J" RBP, SN, and SN on 2-3/8" tbg to 1502' KB. Set Model "G" RBP. PT tbg to 2000 psi for 5 mins. Held o.k.. RIH w/rod overshot on sandline. Latch onto SV and TOOH w/same. Load hole w/lease wtr. PT csg to 600 psi for 5 mins. Held o.k. Latch onto Model "G" RBP. Release same and TOOH. RIH w/redressed Lokset pkr and SN on 48 jts 2-3/8" tbg. Circ corrosion inhibitor dn BS. NDBOP. Set Lokset pkr @ 1507' KB w/14,000#'s tension. NUWH. PT BS to 600 psi for 5 mins. Held o.k. RDMOSU.

Final tbg Detail:

48 jts 2-3/8" tbg

Total: 1494.2 w/1.9' SN

Landed directed on top of pkr.

RECEIVED
FEB 10 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinley

TITLE Senior Regulatory Analyst

DATE

12/24/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 06 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

SK