

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Tenneco Oil Company					
3. ADDRESS OF OPERATOR		P. O. Box 1714, Durango, Colorado 81301					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1475 FNL, 3055 FWL At top prod. interval reported below Unit C At total depth					
5. DATE SPUDDED		11/13/67		11/14/67		3/11/68	
6. TOTAL DEPTH, MD & TVD		1750		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
7. DATE T.D. REACHED		11/14/67		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*	
8. TYPE ELECTRIC AND OTHER LOGS RUN		1553-1596		19. ELEV. CASINGHEAD		20. WAS WELL CORED	
9. TYPE OF LOGS		ITS, Sonic and Density		21. WAS DIRECTIONAL SURVEY MADE		22. WAS WELL CORED	
10. PERMIT NO.		DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		12. COUNTY OR PARISH	
13. FIELD AND POOL, OR WILDCAT		South Hospah Upper Sd.		14. PERMIT NO.		DATE ISSUED	
15. UNIT AGREEMENT NAME		Hospah		16. PERMIT NO.		DATE ISSUED	
17. FARM OR LEASE NAME		Hospah		18. PERMIT NO.		DATE ISSUED	
19. WELL NO.		18		20. PERMIT NO.		DATE ISSUED	
21. FIELD AND POOL, OR WILDCAT		South Hospah Upper Sd.		22. PERMIT NO.		DATE ISSUED	
23. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec 12, T-17-N, R-9-W		24. PERMIT NO.		DATE ISSUED	
25. COUNTY OR PARISH		McKinley		26. PERMIT NO.		DATE ISSUED	
27. ELEV. CASINGHEAD		6998		28. PERMIT NO.		DATE ISSUED	
29. WAS DIRECTIONAL SURVEY MADE		No		30. PERMIT NO.		DATE ISSUED	
31. WAS WELL CORED		Yes		32. PERMIT NO.		DATE ISSUED	
33. PERFORATION RECORD (Interval, size and number)		1553-1555 1558 1561-1567 1571-76		1579-83 1586-96 w/2/ft.		1553-1596	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
37. DATE FIRST PRODUCTION		3/11/68		38. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		39. WELL STATUS (Producing or shut-in)	
40. DATE OF TEST		3/11/68		41. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		42. WELL STATUS (Producing or shut-in)	
43. FLOW, TUBING PRESS.		CASING PRESSURE		44. CALCULATED 24-HOUR RATE		45. OIL GRAVITY-API (CORR.)	
46. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		47. LIST OF ATTACHMENTS		48. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
49. SIGNED		M. K. Wagner		50. TITLE		51. DATE	
52. USGS (5)		* (See Instructions and Spaces for Additional Data on Reverse Side)		53. USGS (5)		54. * (See Instructions and Spaces for Additional Data on Reverse Side)	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
Point Lookout	270	540	Point Lookout	270
Upper Hospah	1553	1620	Manocs Shale	540
Lower Hospah	1620		Creavasse Canyon	850
			Upper Hospah	1553
			Lower Hospah	1620