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Ì	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
l	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
[FILE /		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		IS
	LAND OFFICE			105 Part 1
	TRANSPORTER OIL	TRANSPOR	RTER CHANGED FROM SHELL	
	GAS	4 1	DARIV 111 CHELL FILL FILL TO COMMA	
	OPERATOR 2	CORPORA	ATION EFFECTIVE 12/31/69	32714
I.	PRORATION OFFICE Operator	00		
	TENNECO OIL COMPAN	Y	•	A JULY CON COLUMN
	Address			100 R 4 /
	1200 Lincoln Tower	Building, Denver, Color	ado 80203	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	E CHANGE OF MAME ON	LY
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name	Harmanila Hagnah //3 8		
	and address of previous owner	Formerly Hospah #18		
11	DESCRIPTION OF WELL AND	FACE		
II. DESCRIPTION OF WELL AND LEASE Leage Name Well No. Pool Name, Including Formation Ki				Lease No.
	South Hospah Unit	18 South Hospah	Hone State, Federal	or Fee FFD NM-081208
	Location		4-1-1-	
	Unit Letter G; 147	5 Feet From The North Line	e and3055 Feet From Ti	meWest
		 		
	Line of Section 12 Tov	mship 17N Range 9W	, NMPM, MC Ki	nley County
			0	
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)
	Shell Oil Company		Post Office Box #1588, Farmington, New Mexico	
	"Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	F 12 17N 9W		
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complete			, , ,
		Deta Campl Boody to Brod	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, AND	Top O!1/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, AND	Top O!1/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, AND	Top O!1/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
••	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	Top O!I/Gas Pay CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE. (Test must be a	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil a septh or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE. (Test must be a	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET (ster recovery of total volume of load oil a	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil a septh or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil a septh or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a opth or be for full 24 hours) Producing Method (Flow, pump, gas lift	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a repth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- c, etc.) Choke Size Gas-MCF
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a repth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- c, etc.) Choke Size Gas-MCF
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a septh or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- c, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil a spth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- , etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY Original Signed by	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowate.) Choke Size Gas-MCF Choke Size Choke Size TION COMMISSION JAN 1 5, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Production Clerk

1-13-69

(Title)

(Date)