

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME Hospah	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155						8. FARM OR LEASE NAME Hospah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1475' FNL 3055' FWL At top prod. interval reported below At total depth						9. WELL NO. 18	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT South Hospah Upper Sand	
15. DATE SPUDDED 11/13/67						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T17N, R9W	
16. DATE T.D. REACHED 11/14/67						12. COUNTY OR PARISH McKinley	
17. DATE COMPL. (Ready to prod.) 11/8/81						13. STATE NM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7010' KB						19. ELEV. CASINGHEAD 6998' Gr.	
20. TOTAL DEPTH, MD & TVD 1750' KB		21. PLUG, BACK T.D., MD & TVD 1606' KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0' - TD CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1554-1596' KB						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
See completion report dated 3/13/68							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 3/8"	DEPTH SET (MD) 1600' KB	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1554-56' KB 1586-96' KB				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
1558-60' KB				1554-1596' KB 27 bbls 15% MCA, 1200 gal wtd			
1562-68' KB 4 JSPF				15% MCA, 162 1.1 SG ball slrs.			
1572-76' KB 27', 108 holes							
1580-83' KB							
33.* PRODUCTION							
DATE FIRST PRODUCTION 10/24/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/9/81	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 6	GAS—MCF. 189	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL—BBL. 6	GAS—MCF. 189	WATER—BBL. 26.8		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY MAY 4 1982	
35. LIST OF ATTACHMENTS None						FARMINGTON DISTRICT	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Denise Wilson		TITLE Production Analyst			DATE 4/26/82		

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	270'	540'	Sand, water	Point Lookout	270'	
Upper Hospah	1553'	1602'	Sand, oil	Mancos Shale	540'	
				Creavasee Canyon	850'	
				Upper Hospah	1553'	
ALL DEPTHS EXPRESSED IN TERMS OF KB						