

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1475' FNL, 3055' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
S. Hospah

9. WELL NO.
18

10. FIELD OR WILDCAT NAME
South Hospah Upper Sand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T17N, R9W

12. COUNTY OR PARISH
McKinley

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, RDB, AND WD)
6998' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Convert well to Upper Sand water-injection well

SUBSEQUENT REPORT OF:

RECEIVED

DEC 20 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to perform the remedial work necessary to convert the above-referenced well to an Upper Sand water-injection well, as outlined in the detailed attached procedure.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE December 15, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 27 1982

JAMES E. SMITH
DISTRICT ENGINEER

*See Instructions on Reverse Side

Does not have
authorization
to inject yet

NMOCC

OIL CON. DIV.
DIST. 3

0579W

LEASE Hospah

WELL NO. 18

7 7/8 "OD, 26 LB, --- CSG.W/ 50 SX

TOC @

4 1/2 "OD, 10.5 LB, --- CSG.W/ 200 SX

DETAILED PROCEDURE:

1. MIRUSU. NDWH. NUBOP.
2. POOH w/rods & Pump. RIH w/TBG & check PBTD.
POOH w/TBG.
3. RIH w/TBG and Baker Model 'AD-1' 4 1/2"
tension PKR.
4. Set PKR @ $\pm 1500'$.
5. NDBOP. NUWH. RDMOSU.
6. Put well on injection. Initial rates to be
limited to 25 BWPD.

RECEIVED

DEC 20 1962

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60 $\frac{3}{4}$ "
RODS

2 $\frac{3}{8}$ " @
1579'
50 JTS

1554'
1596'

1675'

1729'