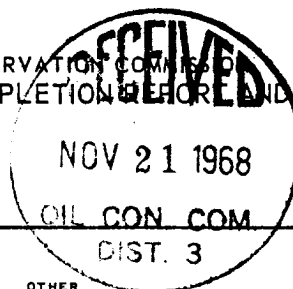


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LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name	
b. TYPE OF COMPLETION										Santa Fe Railroad	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.	
2. Name of Operator										3	
Henry S. Birdseye										10. Field and Pool, or Wildcat	
3. Address of Operator										Chaco Wash MV	
P. O. Box 8294, Albuquerque, N. M. 87108											
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>165</u> FEET FROM THE <u>south</u> LINE AND <u>165</u> FEET FROM										12. County	
THE <u>east</u> LINE OF SEC. <u>21</u> TWP. <u>20N</u> RGE. <u>9W</u> NMPM										McKinley	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
5-3-68		5-8-68		11-8-68		6410 GR		6411			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
340						→		0-340'			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made		
322-340									no		
26. Type Electric and Other Logs Run									27. Was Well Cored		
Century Geophysical Potential-Resistivity									no		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
5 1/2"		13#		323'		7-7/8"		15 sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD	
										SIZE DEPTH SET PACKER SET	
										2" EUC 320	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
11-8-68			Pumping: 2" USI Insert pump					Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
11-8-68		24				→		32		TSTM	
								0.1		0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
				→		32		0		0.1	
										49°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By		
									H. S. Birdseye		
35. List of Attachments											
E. log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED			TITLE					DATE			
MS Birdseye			Operator					11-16-68			