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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe Pacific

9. Well No.
4

10. Field and Pool, or Wildcat
Chaco Wash Mesaverdd

2. Name of Operator
Henry S. Birdseye, Estate

3. Address of Operator
c/o P. O. Box 537, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER P LOCATED 165 FEET FROM THE South LINE AND 565 FEET FROM THE West LINE OF SEC. 21 TWP. 20N RGE. 9W NMPM

12. County
McKinley

15. Date Spudded
6/2/68

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
11/1/68

18. Elevations (DF, RKB, RT, GR, etc.)
6421 GR

19. Elev. Casinghead

20. Total Depth
340'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
OH 308-340 Menefee fm (MV)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Century Gephysical GR - SP - Resistivity 0-338'

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	13#	308	7 7/8"	25 SX	

29. LINER RECORD

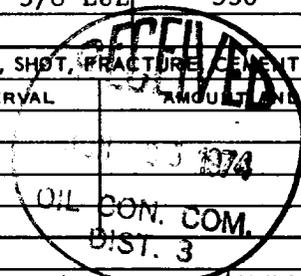
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8 EUE	330'	

31. Perforation Record (Interval, size and number)
PH 308-340

32. ACID, SHOT, FRACTURE, PLUG, GEL, GROUT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT KIND MATERIAL USED



33. PRODUCTION

Date First Production
6/23/71

Production Method (Flowing, gas lift, pumping - Size and type pump)
Bail

Well Status (Prod. or Shut-in)
Prod.

Date of Test
6/23/71

Hours Tested
6 hrs

Choke Size
open

Prod'n. For Test Period
→

Oil - Bbl.
2 1/2

Gas - MCF
TSTM

Water - Bbl.
1 1/2

Gas - Oil Ratio
TSTM

Flow Tubing Press.
0

Casing Pressure
0

Calculated 24-Hour Rate
→

Oil - Bbl.
10

Gas - MCF
-

Water - Bbl.
6

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent

Test Witnessed By
Henry Birdseye

35. List of Attachments
Copy of electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark E. Weidner TITLE Consultant Geologist DATE 6/18/74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>surface</u> _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Menefee Fm. (MV)				

