

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Santa Fe Pacific	
2. Name of Operator Henry S. Birdseye, Estate										9. Well No. 4	
3. Address of Operator c/o P. O. Box 537, Farmington, New Mexico 87401										10. Field and Pool, or Wildcat Chaco Wash Mesaverdd	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>165</u> FEET FROM THE <u>South</u> LINE AND <u>565</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>20N</u> RGE. <u>9W</u> NMPM										12. County McKinley	
15. Date Spudded 6/2/68		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 11/1/68		18. Elevations (DF, RKB, RT, GR, etc.) 6421 GR		19. Elev. Casinghead			
20. Total Depth 340'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name OH 308-340 Menefee fm (MV)										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Century Gephysical GR - SP - Resistivity 0-338'										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 5 1/2"		WEIGHT LB./FT. 13#		DEPTH SET 308		HOLE SIZE 7 7/8"		CEMENTING RECORD 25 SX		AMOUNT PULLED	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 2 3/8 EUE	
										DEPTH SET 330'	
										PACKER SET	
31. Perforation Record (Interval, size and number) PH 308-340						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production 6/23/71		Production Method (Flowing, gas lift, pumping - Size and type pump) Bail						Well Status (Prod. or Shut-in) Prod.			
Date of Test 6/23/71		Hours Tested 6 hrs		Choke Size open		Prod'n. For Test Period 2 1/2		Gas - MCF TSTM		Water - Bbl. 1 1/2	
Gas - Oil Ratio TSTM		Flow Tubing Press. 0		Casing Pressure 0		Calculated 24-Hour Rate 10		Oil - Bbl. -		Gas - MCF 6	
Water - Bbl.		Oil Gravity - API (Corr.)		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent		Test Witnessed By Henry Birdseye					
35. List of Attachments Copy of electric log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Mark E. Weidner</u>						TITLE <u>Consultant Geologist</u>			DATE <u>6/18/74</u>		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>surface</u> _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Menefee Fm. (MV)				

