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Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-1883

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name

1. Name of Operator	BURWINKLE-SCANLON	9. Well No.	# 8
2. Address of Operator	120 VASSAR DR. S.E. ALBUQUERQUE, N. M.	10. Field and Pool, or Wildcat	CHACO LLASA-MESA VERDE

4. Location of Well	UNIT LETTER C LOCATED 330 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 28 TWP. 20N RGE. 9W NMPM	12. County	
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15. Date Spudded	2/27/68	16. Date T.D. Reached	2/28/68	17. Date Compl. (Ready to Prod.)	3/2/68	18. Elevations (DF, RKB, RT, GR, etc.)	GR-6432	19. Elev. Casinghead	
20. Total Depth	514.5	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools X	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	492-514.5 - RED MOUNTAIN SAND	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	NONE MADE	27. Was Well Cored	YES - 500 to 514.5
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 7/8" TUBING	55	492'	4 3/4"	50 SACKS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					NONE		

31. Perforation Record (Interval, size and number)	OPEN HOLE - 492 - 514.5	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		492 - 514.5
		AMOUNT AND KIND MATERIAL USED
		2 BALS OF 10% MUD ACID

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gr. API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	NOTE: NO PROD. TEST MADE - WELL TO BE USED FOR WATER INJECTION.	Test Witnessed By
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35. List of Attachments	NONE
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	R.D. Scanlon	DATE 3/10/68

