•						1		
•								
NO. OF COPIES RECEIVED							Form C-105 Revised 1-1-65	
DISTRIBUTION						5a. Indicate Type of Lease		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG					State Fee	
FILE		ELL COMPL	ETION OR REC	OMPLETION	REPORT AND LO	7 1	Gas Lease No.	
U.S.G.S.	2					1/19	211D	
OPERATOR	- ', - 					Willim	mminin	
la. TYPE OF WELL						7. Unit Agreen	nent Name	
OIL GAS DRY OTHER							8. Farm or Lease Name	
b. TYPE OF COMPLETION							ise Name	
NEW OVER DEEPEN PLUG DIFF. OTHER 2. Name of Operator							9. Well No.	
2. Notine of Operation							1_	
2. Name of Operator 2. Name of Operator 3. Address of Operator 26.76 Tidanus St. Den ver, Calif 4. Location of Well							10. Field and Pool, or Wildcat	
3/26 7/1	S	T 72	1 6	Calo		1		
4. Location of Well	ans -		11 11 1	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		MIIII		
.7								
UNIT LETTER 2	LOCATED	25 FEET	FROM THE	LINE AND	330 FEET FROM	<i>, </i>		
						12. County		
THE L LINE OF SE	c. 16 T	NP. CON RO	SE. 900 NMPM			Me Kanli	A Carling and a second	
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to F	Prod.) 18. Ele	vations (DF, RKB, RT,	GR, etc.) 19. E1	ev. Cashinghead	
3-1-68 20. Total Depth	7 - 20-	- 68 F 2	22 If Multip	le Compl., How	23. Intervals . Bot	ary Tools	Cable Tools	
			Many		Drilled By			
24. Producing Interval(s),	of this complet	ion — Top, Botto	m, Name			25.	, Was Directional Survey Made	
		-						
26. Type Electric and Oth	ner Logs Bun	- re-				27. Was	Well Cored	
zo. Typo Elootito ana oti	ior Dogo i tuai	-3-7 /					manager - Can	
28.			SING RECORD (Rep	ort all strings se	et in well)			
CASING SIZE	WEIGHT LB.	FT. DEPT	H SET HOL	LE SIZE	CEMENTING RE	CORD	AMOUNT PULLED	
		WED BECORD		11	30.	TUBING RECOR	20	
29.	TOP	BOTTOM	SACKS CEMENT			EPTH SET PACKER SET		
SIZE	105	BOTTOM	SACKS CEMENT	SCREEN	3122	22, 111 321		
31. Perforation Record (Ir	iterval, size and	! number)		32. AC	ID, SHOT, FRACTUR	E, CEMEN SOU	EZE, ETC.	
DEPTH INTERVAL A						PUNE AND KIND	MATERIAL USED	
						ווייטער אינער	10\	
						Nina		
						JUL 2 9 15	100 	
33.	<u></u>		PROD	UCTION		NI CON 04	~	
Date First Production	Produ	ction Method (Flo	owing, gas lift, pump			Well Status	Prod. for Shut-in)	
					·	DIST. 3		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF W	ater — BbI.	Gas—Oil Ratio	
Flow Tubing Press.	Casing Pressur	e Calculated 2 Hour Rate	4- Oil — Bbl.	Gas - MCI	- Water — Bbl	. Oil G	ravity - API (Corr.)	
			>			W/4 1 5		
34. Disposition of Gas (S	old, used for fue	ei, vented, etc.)			T	est Witnessed By		
35. List of Attachments								
U. LIST OF ATTACHMENTS								
36. I hereby certify that t	he information s	hown on both sid	les of this form is tru	ue and complete	to the best of my knowl	edge and belief.		
// .	11. A.	// /:	1. []	To receive	/200	n	10/1/18	
SIGNED (LETT	CO No Y	Janey El	TITLE S	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	<i>(()</i>	DATE	year to	
		part of the same	•			1,1		