

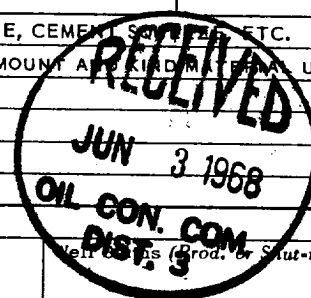
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Santa Fe Pac R R	
2. Name of Operator Henry S Birdseye				9. Well No. 1-1	
3. Address of Operator P O Box 8294, Albuquerque, N. M. 87108				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well				12. County McKinley	
UNIT LETTER <u>G</u> LOCATED <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>1865</u> FEET FROM THE <u>East</u> LINE OR SEC. <u>17</u> TWP. <u>17 N</u> RGE. <u>9 W</u> NMPM				18. Elevations (DF, RKB, RT, GR, etc.) 6956 GR	
15. Date Spudded 3-21-68		16. Date T.D. Reached 5-26-68		17. Date Compl. (Ready to Prod.) 5-28-68	
20. Total Depth 1717'		21. Plug Back T.D.		23. Intervals Drilled By Rotary Tools 0-1717'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Century Geophysical				27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 7"	WEIGHT LB./FT. 20#	DEPTH SET 35'	HOLE SIZE 8-3/4"	CEMENTING RECORD Circulated	AMOUNT PULLED
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments E. log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>TM Birdseye</u>		TITLE <u>Operator</u>		DATE <u>5-29-68</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>428</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>695</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1665</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. _____	T. _____
T. Tubb _____	T. Granite _____	T. _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	428	428	Menefee				
428	695	267	Point Lookout				
695	896	201	Mancos				
896	1580	684	Crevasse Canyon				
1580	1615	35	L Mancos				
1615	1665	50	Hospah				
1665	1717	52	Gallup				