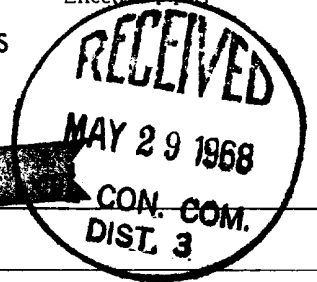


NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



TRANSPORTER CHANGED FROM SHELL  
OIL COMPANY TO SHELL PIPE LINE  
CORPORATION EFFECTIVE 12/31/69

I. Operator  
**Tesoro Petroleum Corporation**

Address  
**533 Busby Drive, San Antonio, Texas 78209**

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Santa Fe Railroad "A"</b>	Well No. <b>75</b>	Pool Name, Including Formation <b>South Hospah Lower Sand</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>P</b> ; <b>330</b> Feet From The <b>South</b> Line and <b>330</b> Feet From The <b>East</b> Line of Section <b>1</b> Township <b>17N</b> Range <b>9W</b> , NMPM, <b>McKinley</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Farmington, New Mexico</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None</b>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>K</b>	Sec. <b>1</b>
	Twp. <b>17N</b>	Rge. <b>9W</b>
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <b>X</b>	Gas Well	New Well <b>X</b>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>April 30, 1968</b>	Date Compl. Ready to Prod. <b>May 15, 1968</b>		Total Depth <b>1596' RKB</b>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) <b>6961 RKB, 6953 G.L.</b>	Name of Producing Formation <b>Lower Hospah (Gallup)</b>		Top Oil/Gas Pay <b>1587' RKB</b>		Tubing Depth <b>1546' G.L.</b>			
Perforations <b>None - Open hole completion</b>					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>12-1/4"</b>	CASING & TUBING SIZE <b>8-5/8"</b>		DEPTH SET <b>60' G.L.</b>		SACKS CEMENT <b>40, 2% Cal. Chloride</b>			
<b>7-7/8"</b>	<b>5-1/2"</b>		<b>1592' RKB</b>		<b>60 sacks Class "C"</b>			
	<b>2-3/8"</b>		<b>1546' G.L.</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>May 18, 1968</b>	Date of Test <b>May 20, 1968</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 Hrs.</b>	Tubing Pressure <b>-</b>	Casing Pressure <b>None</b>	Choke Size <b>None</b>
Actual Prod. During Test <b>35 Bbls.</b>	Oil-Bbls. <b>35</b>	Water-Bbls. <b>-0-</b>	Gas-MCF <b>Nil</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Harold Vagtborg Jr.*  
(Signature)

**Vice President**  
(Title)

**May 23, 1968**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 29 1968**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEY

South Hospah Well No. 75  
Completed May 15, 1968



Location: 330' from the south line and 330' from the east  
line, Section 1, Township 17 North, Range 9  
West, McKinley County, New Mexico

	<u>Depth</u>	<u>Deviation Degrees</u>
	500	3/4°
	1,200	1/2°
TD	1,596	1/2°

-----

Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and facts  
placed on this instrument, and that such information given above is true and  
complete.

TESORO PETROLEUM CORPORATION

By

Harold Vagtborg, Jr.  
Harold Vagtborg, Jr.

STATE OF TEXAS |

COUNTY OF BEXAR |

Before me, the undersigned authority, personally appeared Harold  
Vagtborg, Jr., known to me to be the person whose name is subscribed hereto,  
and having been by me duly sworn upon his oath does say, that the facts and  
circumstances set out herein are true and correct.

Harold Vagtborg, Jr.  
Harold Vagtborg, Jr.

Sworn and subscribed to before me, this the 24th day of May, 1968.

My commission expires:

6-1-69

Nanette Davis  
Notary Public in and for

Bexar County, Texas

NANETTE DAVIS

Notary Public, Bexar County, Texas