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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Santa Fe Railroad "A"</b>	
2. Name of Operator <b>Tesoro Petroleum Corporation</b>		9. Well No. <b>75</b>	
3. Address of Operator <b>533 Busby Drive, San Antonio, Texas 78209</b>		10. Field and Pool, or Wildcat <b>South Hospah Lower Sand</b>	
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>330</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM		12. County <b>McKinley</b>	
THE <b>South</b> LINE OF SEC. <b>1</b> TWP. <b>17N</b> RGE. <b>9W</b> NMPM			
15. Date Spudded <b>4/30/68</b>	16. Date T.D. Reached <b>5/2/68</b>	17. Date Compl. (Ready to Prod.) <b>5/15/68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>6961 RKB, 6953 G.L.</b>
19. Elev. Casinghead <b>6954</b>			
20. Total Depth <b>1596 RKB</b>	21. Plug Back T.D. <b>-</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>Rotary Tools</b>
		24. Producing Interval(s), of this completion — Top, Bottom, Name <b>1587-1596+ Lower Hospah (Gallup)</b>	25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Schlumberger Induction-Electric</b>		27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <b>8-5/8"</b>	WEIGHT LB./FT. <b>24</b>	DEPTH SET <b>60 G.L.</b>	HOLE SIZE <b>12-1/4</b>
<b>5-1/2"</b>	<b>14</b>	<b>1592 RKB</b>	<b>7-7/8</b>
		CEMENTING RECORD <b>40 sx. 2% Cal. Chloride</b>	
		<b>60 sx. Class "C"</b>	
		AMOUNT PULLED <b>None</b>	
		<b>None</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE <b>None</b>	TOP <b>None</b>	BOTTOM <b>None</b>	SACKS CEMENT <b>None</b>
		SCREEN <b>None</b>	SIZE <b>2-3/8</b>
		DEPTH SET <b>1546 G.L.</b>	PACKER SET <b>None</b>
31. Perforation Record (Interval, size and number) <b>None - Open Hole Completion</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <b>None</b>	
33. PRODUCTION Date First Production <b>5/18/68</b>			
Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Pump</b>		Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>5/20/68</b>	Hours Tested <b>24</b>	Choke Size <b>-</b>	Prod'n. For Test Period <b>35</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <b>35</b>	Oil — Bbl. <b>35</b>
		Oil — Bbl. <b>35</b>	Gas — MCF <b>None</b>
		Gas — MCF <b>-0-</b>	Water — Bbl. <b>None</b>
		Water — Bbl. <b>-0-</b>	Gas — Oil Ratio <b>Nil</b>
		Oil Gravity — API (Corr.) <b>25</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By <b>W. T.E. Nissen</b>	
35. List of Attachments <b>Schlumberger IES Log</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Harold Vagthong Jr.</b>		TITLE <b>Vice President</b>	
		DATE <b>May 31, 1968</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <b>Lower Hospah 1587</b>
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	95	95	Sand and shale				
95	190	95	Shale				
190	300	110	Sandy shale				
300	430	130	Sand w/shale stringer				
430	1260	830	Shale and sand				
1260	1300	40	Sand				
1300	1539	239	Shale				
1539	1580	41	Fine gr. sand w/oil shows				
1580	1587	7	Shale				
1587	1596	9	Soft clean oil sand				