STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

AGT END WILLIAMS ON	- F	11110
	Ĺ	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		<u> </u>
LAND OFFICE		
OPERATOR	1	1

DISTRIBUTION	P. Q. B	OX 2088	Form C-103 Revised 10-1-	73
SANTA FE	SANTA FE, NE	W MEXICO 87501		
FILE			Sa. Indicate Type of Lease	
U.S.G.S.			State Fee	
GPERATOR .		•	5. State Oil & Gas Lease No.	
			- minimum	₹'
SUNDRY	NOTICES AND REPORTS O	N WELLS G BACK TO A DIFFERENT RESERVOIR.		
l			7. Unit Agreement Name	
werr 🖾 🔭	OTHER-			_
2. Name of Operator	0 - 0	•	SANTA FE RR A	
lesorp Pe	TROLEUM CORPORAT	ion	9. Well No.	
3. Address of Operator) as 50 A	12 78286	75	1
8700 LES	RO DRIVE, SHN M	NTONIO, TX 78286	10. Field and Pool, or Wildcat	
4. Location of Weil	so so t	LINE AND 330 PEET PAGE	South Hospan	
UNIT LETTER	SO PEET PROM THE Sout	LINE AND PERT PRO		\overline{i}
FACT	1 17	N 9W		1
THE LINE, SECTION	TOWNSHIP			77
	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County	17
	6953	GR	MG KINLEY	77
is. Check At	propriate Box To Indicate	Nature of Notice, Report or C	Other Data	
NOTICE OF INT		SUBSEQUE	NT REPORT OF:	
	_	_	_	_
PERPORM REMEDIAL WORK	PLUE AND ASANDON	SEMEDIAL WORK	ALTERING CASING	=
TEMPORARILY ASAMOGN	_	COMMENCE DRILLING OPHS.	PLUS AND ASAMBONMENT (_	
PULL OR ALTER CASING	_ CHANGE PLANS	CASING TEST AND CEMENT JOS		7
	۲	OTHER		_
отней		<u>- </u>		- -
17. Describe Proposed or Completed Oper	ations (Clearly state all pertinent o	details, and give pertinent dates, includi	ing estimated date of starting any propos	ed
work) SEE RULE 1703.	0		.1	
11/2/1/ 1/200	/////	ich lumberger We	ell SERVICES.	
Well was per	torated by	ich iam bei je		
/	1	· ·		
$R \mid 1$	0	171	4 shots/1	- -
2 n ter ual	YERFORATED:	1532'-42'GL)	43/1015/1	<i>50</i> ;
		1546'-51' R) SUPPE	er Hospah	
	•	10 70 36 90 11		
William Com-	5.6	1546'-56' GL (UPP) 1560'-64' GL	·	
	EIVED	1580'-84'GL } Low	er Lean	
	way was in	13 DU - DT GL J LOW	and the state of t	_
· · · · · · · · · · · · · · · · · · ·	is a second seco		DECEIVER)
MAY	l 2 1999	•		
OII Ce	25 A 0			y
OIF C			SEP 08 1987	
	31. 3		OIL CON. DIV.	
/ / 1	- -		-	
18. I hereity currely tilatine information	bove is true and complete to the be	est of my knowledge and belief.	——————————————————————————————————————	
18. I hereby certify that the pitormation		1 1 -	6/ 1:00	
Xalut HII lu Un	<i>_</i>	REA PRODUCTION FOREMAN	V DATE 8/26/87	
SIGHEN THE	71.1			
	SHIP DEPUTY	OIL & GAS INSPECTOR, DIST. #3	SEP 08 198	7
(K. Se	thelan		- BATE JLF UO 130	<u>{</u>

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

	 _
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LANG OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION	P. O. BOX 2088	Revised 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 87	
FILE		Sa. Indicate Type of Lease
U.S.G.S.		State Fee 🔀
LAND OFFICE		5. State Oil 6 Gas Lease No.
OPERATOR		
		· · · · · · · · · · · · · · · · · · ·
SUNDR	RY NOTICES AND REPORTS ON WELLS	
(96 NOT 384 THIS FORM FOR PRO USE "APPLIEST" 3E4	OPOSALS TO ORILL OR TO GEEPEN OR PLUG BACK TO A DIFFERENTION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	, westernoon: (1) [1] [1] [1] [1]
l.		7. Unit Agreement Name
OIL S WELL	other•	
A CONTRACTOR OF THE PARTY OF TH		8. Form or Lease I-ame
Tecapa	PETROLEUM CORPORATION	SANTA FE RR A
1250RD	TETROLEUM CORPORATION	9. Weil No.
3. Address of Operator	Trans Noise Car Amaria -	T. 18181 75
8700	TESDRO DRIVE, SAN ANTONID	10. Field and Pool, or Wildcat
4. Location of Weil	000	
UNIT LETTER	330 PEET PROM THE South LINE AND 3	30 rear room South Hospan La So
UNIT CETTER		
Fost	1 17N sames	TW HAPM ANNIHILL STATES
THE DOST LINE, SEETS	104 TOWNSHIP	
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.,	12. County
	6953' GR	MS KINLEY
Check	Appropriate Box To Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
	_	
PERFORM REMEDIAL WORK	PLUS AND ASANDON REMESIAL WORK	ALTERING CASING
—	COMMENCE DRILL	ING OPHE. PLUG AND A BANDONMENT
TEMPORARILY ASAHOOH		
PULL OR ALTER CASTME	CHANGE PLANS CASING TEST AND	
Section and the contract of th		
	OTHER	
OTHER	OTHER	
OTHER		inent dates, including estimated date of starting any proposed
17. Describe Proposed or Completed O		inent dates, including estimated date of starting any proposed
17. Describe Proposed or Completed O work) SEE RULE 1703.	Operations (Clearly state all pertinent details, and give pert	
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17. Describe Proposed or Completed O work) SEE RULE 1703.	Operations (Clearly state all pertinent details, and give pert	inens dazes, including estimated daze of starting any proposed 1 30' of the Hospah 535'-65' KB.
17. Describe Proposed or Completed O work) SEE RULE 1703. PROPOSE PEYTON.	Porating an additional fer form 1:	1 30' of the Hospah 535'-65' KB.
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17. Describe Proposed or Completed O work) SEE RULE 1703. PROPOSE PEYTON.	Perstions (Clearly state all persinent details, and give personating an additional fer forate from 1:	30' of the Hospah 535'-65' KB. or August, 1987. PECEIVED WLI71927
17. Describe Proposed or Completed O work) SEE RULE 1703. PROPOSE PEYTON.	Perations (Clearly state all pertinent details, and give peraforating an additional fer forate from 1: The work in July MAY1 2 1989	30' of the Hospah 535'-65' KB. or August, 1987. PECEIVED WLI71987
17. Describe Proposed or Completed O work) SEE RULE 1703. PROPOSE PEYTON.	Perations (Clearly state all pertinent details, and give peraforating an additional fer forate from 1: The work in July MAY1 2 1989	30' of the Hospah 535'-65' KB'. or August, 1987. DECEIVED WLI71987 OIL CON. DIV.
17. Describe Proposed or Completed O work) SEE RULE 1703. PROPOSE PEYTON.	Perations (Clearly state all pertinent details, and give peraforating an additional fer forate from 1. The work in July MAY1 2 1989 OIL CON. DIV.	30' of the Hospah 535'-65' KB. or August, 1987. PECEIVED WLI71987
17. Describe Proposed or Completed Owark) SEE RULE 1703. PROPOSE PEYT FOR Mation. PLAN ON doing	Persistan (Clearly state all persinent details, and give personal forating an additional fer forate from 1: The work in July MAY1 2 1989 OIL CON. DIV. DIST. 3	30' of the Hospah 635'-65' KB. or August, 1987. DECEIVED JULI 71987 OIL CON. DIV. DIST. 3
17. Describe Proposed or Completed O work) SEE RULE 1703. PROPOSE PEYTON.	Powations (Clearly state all percinent details, and give perchapting an additional fer forate from 1: The work in July MAY1 2 1989 OIL CON. DIV. DIST. 3 on fore is true and complete to the best of the vnewledge of	30' of the Hospah 535'-65' KB'. or August, 1987. DECEIVED WILL 71987 OIL CON. DIV. DIST. 3
17. Describe Proposed or Completed Owark) SEE RULE 1703. PROPOSE PEYT FOR Mation. PLAN ON doing	Powations (Clearly state all percinent details, and give perchapting an additional fer forate from 1: The work in July MAY1 2 1989 OIL CON. DIV. DIST. 3 on fore is true and complete to the best of the vnewledge of	30' of the Hospah 535'-65' KB'. or August, 1987. DECEIVED WILL 71987 OIL CON. DIV. DIST. 3
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17. Describe Proposed or Completed Owark) SEE RULE 1703. PROPOSE PEYT FOR Mation. PLAN ON doing	Powations (Clearly state all percinent details, and give perchapting an additional fer forate from 1: The work in July MAY1 2 1989 OIL CON. DIV. DIST. 3 on fore is true and complete to the best of the vnewledge of	30' of the Hospah 535'-65' KB'. or August, 1987. DECEIVED WILL 71987 OIL CON. DIV. DIST. 3
17. Describe Proposed or Completed Owark) SEE RULE 1703. PROPOSE PEYT FOR Mation. PLAN ON doing	Personal (Clearly state all persinent details, and give personal forating an additional fer forate from 1: The forate from 1: The work in July MAY1 2 1989 OIL CON. DIV. DIST. 3 ON AFEA FRONUCT OTHER OTHER	30' of the Hospah 535'-65' KB'. Or August, 1987. DECEIVED WILL 71927 OIL CON. DIV. DIST. 3
17. Describe Proposed or Completed Owark) SEE RULE 1703. PROPOSE PEYT FOR Mation. PLAN ON doing	Powations (Clearly state all percinent details, and give perchapting an additional fer forate from 1: The work in July MAY1 2 1989 OIL CON. DIV. DIST. 3 on fore is true and complete to the best of the vnewledge of	30' of the Hospah 535'-65' KB'. or August, 1987. DECEIVED WILL 71987 OIL CON. DIV. DIST. 3

NO. OF COPIES RECEIVED	13			Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	17		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	11			
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee X
OPERATOR	17			5, State Oil & Gas Lease No.
(DO NOT USE THIS F	SU	NDR	Y NOTICES AND REPORTS ON WELLS POSSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TON FOR PERMIT* (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS]	OTHER-	7. Unit Agreement Name
2. Name of Operator				8. Farm or Lease Name
Tesoro Petro	oleu	m C	orporation	SFRR "A"
3. Address of Operator				9. Well No.
633 17th St	, Su	ite	2000, Denver, CO 80202	75
4. Location of Well				10. Field and Pool, or Wildcat
P			330 FEET FROM THE South LINE AND 330 FEET FR	Hospah (Lower)
UNIT LETTER		•	FEET FROM THE CINE OND	
Fast			ON 1 TOWNSHIP 17N RANGE 9W NMF	VIIIIIIIIIIII
THE	LINE,	SECT	UN TOTRODIF TARGE TARGE	
	III	TT	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	////	////	6953' GR	McKinley ()
16.	777	777	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
				NT REPORT OF:
NOT	ICE	OFI	NTENTION TO: SUBSEQUE	AT REFORT OF.
,	_			ALTERING CASING
PERFORM REMEDIAL WORK	_		PLUG AND ABANDON REMEDIAL WORK	<u> </u>
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT JQB	<u></u>
			OTHER	
OTHER				
	<u>-</u>		perations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
work) SEE RULE 1103	ombre	etea (perditons (Crearly State are postations detailed, and give postations)	
•				
This wall was	deer	ene	d 20' with a 4 3/4" bit to a total depth of 16	08' GR (1616' KB) to
open additiona	ucc <u>.</u> 1 na	av i	n the Lower Hospah Sand.	
open addresona	+ P	ıy ı	If the foliat hooper seems	
Whice work was	~~mr	-1 o+	ed August 1, 1979.	
This work was	CON	rec	Bu August 1, 1979.	
			M C O C I W P -	ii de
			DECEIVEN	
			MAY1 2 1989	
			W. L. T. & 1393	1
			- CON CON MAN	AUG2S 1973
			LECEIVED TO STATE OF THE STATE	OIL CON
				Colf. Colf.
			SEPOSIOZO	DIST. 3
			111 22 0013/9 111	
			OIL CONGESTION	
			OIL CONSERVATION DIVISIC	•
			SANTA FE	
18. I hereby certify that th	e info	rmati	on above is true and complete to the best of my knowledge and belief.	
,	1/	Δ.		0 /27 /70
SIGNED Kary J.	K	علا	District Engineer	DATE 8/27/79
		,		11100 0 0 0 00
(I)		10	achiele Title Suprement the	AUB 2 3 1979
CONDITIONS OF APPRO		10		
	VAL.	IK A	14:	

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			Si						Fo. 1	0.5
NO. OF COPIES RECEIVED	9 9	= . =	ဘ						Form C-10 Revised 1	
DISTRIBUTION	- , 		=					- 5α.	Indicate T	Type of Lease
SANTA FE	111				SERVATION			1	State	Fee X
FILE	- / \	WELL COMPLE	TION QR	RECC	MPLETIO	N RI	EPORT AND	LOG		Gas Lease No.
U.S.G.S.	2							1	21212 011 0	. 010 2010
LAND OFFICE			Na P				-	17	m	, mmm
OPERATOR						7				
-					-/or			<u> </u>	linit Agree	ement Name
la. TYPE OF WELL				_	/ KLI	JL	IAED/	Ĭ '`	Unit Agree	ment Name
		L X GAS WELL		RY L	OTHER_				Form or Le	
b. TYPE OF COMPLET		PLUG	DIFF		JUN	•	7 1968	1		
WELL OVER	DEEPE	EN BACK	RESV	<u>. L</u>	OTHER		1.000		unta Fe	Railroad "A"
2. Name of Operator					\OIL C	ON.	COM.	9.	well No.	75
Tesoro Pet	<u>roleum C</u>	orporation				ST.		- 10	E(-14 4	l Pool, or Wildcat
		~								
	Drive, Sa	n Antonio,	Texas 7	8209				130	outh Ho	ospah Lower Sar
4. Location of Well										
a		330	म ः	a.s.t.			220			
UNIT LETTERP	LOCATED	FEET PR	OM THE		LINE AND	_	330	FROM	777777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		_				III		/////	County	
THE South LINE OF S	EC. 1	TWP. 17N RGI	. 9 W	NMPM	<i>(111111)</i>	\overline{m}	IXIIIII		cKinle	
1		Reached 17. Date		dy to P					etc.) 19. E	
	5/2/68	l l	/15/68				RKB, 695			6954
20. Total Depth	21. Plu	ig Back T.D.		Multiple my	e Compl., Ho	~	23. Intervals Drilled By			Cable Tools
1596 RKB				•	-			0-159		1593_1596
24. Producing Interval(s)	, of this comple	tion - Top, Bottom	, Name						25	5. Was Directional Survey
										No
	<u>.</u>	Hospah (Gal	.tup)							
26. Type Electric and Ot	ther Logs Run								27. Wa	s Well Cored
Schlumbe	rger Indu	ction-Elect	ric							No
28.		CAS	ING RECOR	D (Rep	ort all strings	set	in well)			
CASING SIZE	WEIGHT LB	./FT. DEPTH	SET		E SIZE			IG RECOR		AMOUNT PULLED
8-5/8"	24	60	G.L.		2-1/4) sx. 2% C		<u>loride</u>	None
#5 \$	14	1592	RKB	•	7-7/8	60	sx. Cla	ss "C"		None
										<u> </u>
	<u> </u>							<u>.</u> .		
29.	i	LINER RECORD					30. 😅	TUB	ING RECO	RD
SIZE	TOP	BOTTOM	SACKS CE	MENT	SCREEN		SIZE	DEPT		PACKER SET
							2-3/8	1546	G. L.	None
	None									
31. Perforation Record (Interval, size an	id number)			32.	ACIE	, SHOT, FRAC	TURE, CE	MENT SQU	EEZE, ETC.
					DERTH	T P		AMP	AND KIN	D MATERIAL USED
					1.0		9 2 1 1		·	<u> </u>
		1	L		1 1 1				one	1
None	- Open H	ole Comple	mou			MA	Y 2 Toba	_ Course		ì
33.					UCTION 3	ļ (2		(D 1 C1
Date First Production	Prod	uction Method (Flor	ving, gas lif	t, pump	ing – Size an		e pump)	4 0/ I		(Prod. or Shut-in)
5/18/68		Pump	···•					<u></u>		lucing
Date of Test	Hours Tested	Choke Size	Prod'n. F Test Per:		Oil - Bbl.		Gas - MCF	Water -		Gas - Oil Ratio
5/20/68	24	-		→	35		None	No		Nil
Flow Tubing Press.	Casing Pressu	re Calculated 24 Hour Rate	1		Gαs⊸≀		ı	- Bbl.	011 (Gravity — API (Corr.)
			35			<u>-0</u>)	-0-		25
34. Disposition of Gas (Sold, used for fi	iel, vented, etc.)							tnessed By	
								W • '	Γ.Ε. N	issen
35. List of Attachments										
		er IES Log								
36. I hereby certify that	the information	shown on both side	s of this for	m is tru	ie and comple	te to	the best of my	knowledge	and belief.	
-1/	111	-A1	A						= :	01 10/0
SIGNED Va	wold Ve	salboro	⊿), ⊤itl	.eV	ice Pre	sid	ent		ATE Ma	ay 31, 1968
		/ /	<i>V</i>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105,

	INDICATE F	ORM.	ATION TOPS IN CONFORMAN	CE	WITH GEOGRAPHICAL SECT	ION	OF STATE			
Southeastern New Mexico				Northwestern New Mexico						
т.	Anhy	_ Т.	Canyon	_	Ojo Alamo	_	•			
т.	Balt	_ T.	Strawn	. T.	Kirtland-Fruitland	_ T.	Penn. "C"			
В.	Salt	_ T.	Atoka	T .	Pictured Cliffs	_ T.	Penn. "D"			
Т.	Yates	_ T.	Miss	Т.	Cliff House	_ T.	Leadville			
T.	7 Rivers	_ T,	Devonian	т.	Menefee Surface	_ T.	Madison			
T.	Queen	_ T.	Silurian	т.	Point Lookout285	_ T.	Penn. "D" Leadville Madison Elbert			
T.	Grayburg	_ T.	Montoya	- T.	Mancos 510	_ T.	McCrackenIgnacio Qtzte			
T.	San Andres	_ T.	Simpson	T .	Gallup 1378	_ т.	Ignacio Qtzte			
T.	Glorieta	_ т.	McKee	_ Bas	se Greenhorn	_ т.	Granite			
Т.	Paddock	_ T.	Ellenburger	т.	Dakota	_ т.	Lower Hospah 1587			
			Gr. Wash							
T.	Tubb	, Т.	Granite,	Т.	Todilto	_ т.				
T.	Drinkard	_ Т.	Delaware Sand	. T.	Entrada	_ T.				
т.	Abo	_ T.	Bone Springs	- T.	Wingate	_ т.				
T.	Wolfcamp	_ т.		т.	Chinle	_ т.				
T.	Penn	_ T.		- T.	Permian	_ Т.				

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T.

T. Penn. "A"

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
_		-	>				•
0	95	95	Sand and shale				****
95	190	95	Shale				
90	300	110	Sandy shale				
00	430	130	Sand w/shale stringer				
30	1260	830	Shale and sand				
60	1300	40	Sand		,		-
00	1539	239	Shale				
39	1580	41	Fine gr. sand w/oil sho	ws			
80	1587	7	Shale				
87	1596	9	Soft clean oil sand				-
						•	
					}		
		• •					
				1			

NO. OF COPIES RECEIVED		_				드립		_		
	12					i		Form C-10 Supersede		
DISTRIBUTION	1		_					C-102 and		
ANTA FE	1/	4	NEW	MEXICO OIL	CONS	ERYATION COMMISSION		Effective		
ILE	1				-		_			
J.S.G.S.						53	Ţ.	Sa. Indicate T	ype of Lea	
AND OFFICE	T							State		Fee X
PERATOR	1.7					Ä	T	5. State Oil &	Gas Lease	No.
						_		•		
<u> </u>	CII	NDDA	NOTICES AN	D DEDODI	LÇ UM	WEILS		777777	77777	77777
(DO NOT USE THIS F	ORM F	R PROPI	TO LICES AND DSALS TO DRILL OR POR PERMIT —"	TO DEEPEN OR (FORM C+101)	PLUS B	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		////////		
				(, , , , , , , , , , , , , , , , , , ,				7. Unit Agree	ment Name	
OIL X GAS			OTHER-							
Name of Operator								8. Form or Le	ase Name	
Tesoro Petro	olen	m C	orporation					Santa F	e Railr	oad "A
. Address of Operator	<u> </u>		or por auton					9. Well No.		<u> </u>
•		g-	n Antonio	Towns '	7820	0			7 5	
533 Busby D	rive	, sa	n vurouto,	1 CYG2	1040	7		10. Field and		ildeat
· -		3	30	Q.	outh	. 330	1	South Ho	-	
UNIT LETTER P			FEET PR	OM THE	Jum	LINE AND FE	ET FROM		CLLLLL	111111
_					٠	131 0717				
THE East	LINE,	SECTION	1	TOWNSHIP	17	7N RANGE 9W	_ нмрм.			//////
	***							7111111	111111	4444
	IIII		1111			DF, RT, GR, etc.)		12. County		
	MII	IIII	6	953' G. I	ا .	6961' KB		McKinle	sa <i>VIII</i>	
6.	Ch	ck A	ppropriate Bo	x To India	cate N	lature of Notice, Report	or Othe	r Data		
NOTI			PRIOPITATE DO		*'			REPORT C	of:	
14011								·_· -·· •	-	
PERFORM REMEDIAL WORK	\neg		PL	UG AND ABAND	\Box	REMEDIAL WORK	П	A L	TERING CAS	ing [
	=				ONII			.,_		7
	1				ом <u> </u>	ļ	x	P1	UG AND ABAL	DONMENT !
TEMPORARILY ABANDON	_		£u.			COMMENCE DRILLING OPNS.		PL	UG AND ABAN	IDONMENT [
TEMPORARILY ABANDON PULL OR ALTER CASING			сн	ANGE PLANS		COMMENCE DRILLING OPNS.		PL	UG AND ABAN	J THAMMOOL
PULL OR ALTER CASING			сн			COMMENCE DRILLING OPNS.	x	PL	UG AND ABAN	E
OTHER		led Ope		ANGE PLANS	_ _ _	COMMENCE DRILLING OPNS.	nc luding e			[
7. Describe Proposed or C work) SEE RULE 1703. Well spudd 59. 40' 8-5. Drilled out induction e	ed a /8" fro	it 12 24# m ur ric]	cations (Clearly s 200 Noon A J-55 casin ander surfact og to 1594	april 30, g. Cemice and dit KB. Fited with	196 entecrille an 5 60 s	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER	' hole nmon n Schl 1/2'' J	and set cement. umberge	of starting	
OTHER 7. Describe Proposed or Control SEE RULE 1103. Well spudd 59. 40' 8-5. Drilled out induction e and set at rig.	.ed a /8" : fro lect	t 12 24# m ur ric]	cations (Clearly s :00 Noon A J-55 casin nder surfactions to 1594 3. Cement	april 30, g. Cemce and di KB. Fited with	196 entecrille tan 5 60 s	ails, and give pertinent dates, in the sacks cond to 1592' KB. Raiso joints (1584') 5-1 acks Class "C" cer	hole nmon n Schli/2" J	and set cement. umberge-55 casi Release MAY 2.4 DIL CON. DIST.	of starting er ng ed	any propos

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DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION CO	MMISSION		Form C-101	\$ 35 1 333 - 2007 3
SANTA FE /								Type of Lease
FILE /			: CT				STATE	FEE X
U.S.G.S. 2	[→ ···				_	§ Gas Lease No.
OPERATOR /	-		HAY THE				•	
OPERATOR	LI						777777	
APPLICATION	FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG E	BACK			
la. Type of Work							7. Unit Agre	ement Name
DRILL X			DEEPEN		PLUG B	ACK	8. Farm or L	
b. Type of Well				SINCLE [MIII T	IPLE	1	e Railroad "A"
OIL GAS WELL	отн	R		SINGLE X		ZONE	9. Well No.	e RallFoad A
2. Name of Operator	.1 auma C	~*n~**	tion				5. Well 140.	75
Tesoro Petro	neum C	Orpora	<u> </u>				10. Field on	d Pool, or Wildcat
•	rive. Sa	ın Antoi	nio, Texas 78	3209			South He	ospah Lower Sa
			ATED 330		Sout	h LINE	111111	
UNIT LETTE	R	Loc	ATED					
AND 330 FEET FROM	тне Еа	ast	E OF SEC.	17N	9 V	NMPM	7111111	
							12. County	
		111111			<i>HHH</i>	4444	McKinl	
	44444	HHH		19. Proposed D	Depth 1	9A. Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rot c y or C.T.
				1600°	1	ower H	ospah	Rotary
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond			Gallu	22. Approx	. Date Work will start
Location not staked	, will	1		Whigham		g Co.	May	1, 1968
²³ ·appear on C-102	<u> </u>		ROPOSED CASING A	_				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	OT SETTING	DEPTH	SACKS O	F CEMENT	EST, TOP
12-1/4	8-5/		24		01	40)	Circulate
7-7/8	5-1/		14	159	81	60 Cla	ss "C"	1300¹
						ļ		
			1	l .		1		1
Propose to dri	11 to a r	oint 31	into the Low	er Hospah	Gallur	Sand,	set casi	ng
and cement.	Will the	n move	in small unit	and drill	out cer	ment, f	loat coll	ar,
and guide shoe	and dr	ill an a	dditional 21 o	f sand. T	o be or	en-hol	comple	etion.
and guide shoe	and dr.	III all a	ddimonar 2					
				1 4 4 2 1				
				mi i				
			APPROVAL VALI				Kh	\
			OR 90 DAYS UN	■ 14 1 A			<i>H</i> & &	, \
		D	RILLING COMMEN	ICED LIE			1 60	1.2
		_	Mus 5	10/06	Not. a	100	O. A.	3
		EXPIRE	s	1768		12	St. 2.	~ カ /
						\ '	by 0.0	> /
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT	OPOSED PE	ROGRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG BACK,	GIVE DATA O	N PRESENT PI	ODUMANE ON	E NO PROPOSED NEW PRODU
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM,	IF ANY.	-1-1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1	r knowledge and	hellef			
I hereby certify that the informati	on above is t	rue and com		,				
Signed Tourseld	aytt	unh	_ TitleVic	e Preside	<u>nt</u>		Date Ap	ril 19, 1968
(This space for	State Use)	V "			· · · · · · · · · · · · · · · · · · ·			
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APPROVED BY	Chu	M	TITLE	Ph	171	/	DATE_	- 6 - 68
CONSTITIONS OF APPROVAL.	F ANY:	7		7	•			
U								



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Santa Fe Railrand "A" . 75 TESORO PETROLEUM CORPORATION Unit Letter Section McKinley 9 West 17 North Actual Footage Location of Wells East 3**3**0 feet from the feet from the South Dedicated Acreage: Joint with Producing Formation Pool Ground Level Elev: Well No. 72 Acres 52 South Hospah Lower Sand Lower Hospah Gallup 6953 unar 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the Harold Vagtborg, OIL CON. COM. Vice President DIST. 3 Tesoro Petroleum Corporation May 2, 1968 I hereby certify that the gell location NOTE: Well No. 72 shown for information purposes only. shows on this wild was platted from field Location cannot be shown correctly because quarternotes of octual surveys made by me or quarter section actually wider than shown on plat. under my supervision, and that the same is true and correct, to the best of my knowledge and belief. Date Surveyed April 19, 1968 Registered Professional Engineer and/or Land Surveyor 330 Certificate No. 3602

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1320 1650 1960 2310

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