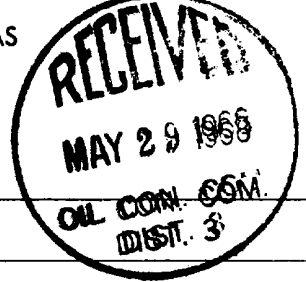


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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER CHANGED FROM SHELL
OIL COMPANY TO SHELL PIPE LINE
CORPORATION EFFECTIVE 12/31/69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator **Tesoro Petroleum Corporation**
Address **533 Busby Drive, San Antonio, Texas 78209**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Railroad "A"	Well No. 76	Pool Name, Including Formation South Hospah Lower Sand	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter P ; 660 Feet From The South Line and 825 Feet From The East Line of Section 1 Township 17N Range 9W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 1
	Twp. 17N	Rge. 9W
Is gas actually connected? When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded May 4, 1968	Date Compl. Ready to Prod. May 17, 1968		Total Depth 1591' RKB		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6966 RKB, 6958 G.L.	Name of Producing Formation Lower Hospah (Gallup)		Top Oil/Gas Pay 1579 RKB		Tubing Depth 1554 RKB			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		60' G.L.		40, 2% Cal. Chloride			
7-7/8"	5-1/2"		1584 RKB		60 Class "C"			
	2-3/8"		1554 RKB					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 18, 1968	Date of Test May 21, 1968	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure --	Casing Pressure None	Choke Size None
Actual Prod. During Test 30 Bbls.	Oil-Bbls. 30	Water-Bbls. -0-	Gas-MCF Nil

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Vaytough
(Signature)
Vice President
(Title)
May 24, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 29 1968**, 19
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEY

South Hospah Well No. 76
Completed May 17, 1968



Location: 660' from the south line and 825' from the east
line, Section 1, Township 17 North, Range 9
West, McKinley County, New Mexico

	<u>Depth</u>	<u>Deviation Degrees</u>
	510	1°
	1,210	3/4°
TD	1,591	1/2°

Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and facts
placed on this instrument, and that such information given above is true and
complete.

TESORO PETROLEUM CORPORATION

By Harold Vagtborg, Jr.
Harold Vagtborg, Jr.

STATE OF TEXAS :
 :
COUNTY OF BEXAR :

Before me, the undersigned authority, personally appeared Harold
Vagtborg, Jr., known to me to be the person whose name is subscribed hereto,
and having been by me duly sworn upon his oath does say, that the facts and
circumstances set out herein are true and correct.

Harold Vagtborg, Jr.
Harold Vagtborg, Jr.

Sworn and subscribed to before me, this the 24th day of May, 1968.

Nanette Davis
Notary Public in and for
Bexar County, Texas

My commission expires:

6-1-69

NANETTE DAVIS
Notary Public, Bexar County, Texas