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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Santa Fe Railroad	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						6	
Henry S. Birdseye						10. Field and Pool, or Wildcat	
3. Address of Operator						Chaco Wash MV	
P. O. Box 8294, Albuquerque, N. M. 87108							
4. Location of Well							
UNIT LETTER <u>PM</u> LOCATED <u>160</u> FEET FROM THE <u>South</u> LINE AND <u>165</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>20N</u> RGE. <u>9W</u> NMPM						McKinley	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-27-68		9-6-68		11-18-68		6415 GR	
19. Elev. Casinghead		6416					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
349'						Rotary Tools	
						Cable Tools	
						0-349'	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
337-349', Menefee							No
26. Type Electric and Other Logs Run							27. Was Well Cored
None							Yes
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
4 1/2"	9#	338'	6-3/4"	25 sacks			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2" FUE	335'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Open Hole				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-18-68		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-18-68	4	None		4	TSTM	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0		24	TSTM	0	49°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						H. Birdseye	
35. List of Attachments							
Core description							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>H. Birdseye</u>				TITLE <u>Operator</u>		DATE <u>11-21-68</u>	

