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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL					7. Unit Agreement Name						
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Farm or Lease Name Santa Fe Pac R R						
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					9. Well No. 5						
2. Name of Operator Henry S Birdseye					10. Field and Pool, or Wildcat Chaco Wash MV						
3. Address of Operator P O Box 8294, Albuquerque, N. M. 87108					12. County McKinley						
4. Location of Well											
UNIT LETTER D LOCATED 160 FEET FROM THE North LINE AND 170 FEET FROM THE West											
15. Date Spudded 8-17-68					16. Date T.D. Reached 8-22-68		17. Date Compl. (Ready to Prod.) 12-3-68		18. Elevations (DF, RKB, RT, GR, etc.) 6417 Gr.		
20. Total Depth 352'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 339-352' open hole		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run None					27. Was Well Cored Yes: 311-352'						
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED			
4 1/2"	9#	340'	6-3/4"	25 sacks							
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE	DEPTH SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION											
Date First Production 12-3-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump						Well Status (Prod. or Shut-in) Shut in			
Date of Test 12-3-68	Hours Tested 12	Choke Size 2"	Prod'n. For Test Period 4	Oil - Bbl. 2	Gas - MCF 20	Water - Bbl. 10	Gas - Oil Ratio 46°				
Flow Tubing Press. --	Casing Pressure 0	Calculated 24-Hour Rate 4	Oil - Bbl. 4	Gas - MCF 20	Water - Bbl. 20	Oil Gravity - API (Corr.) 46°					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By S. Jaramillo, H Birdseye				
35. List of Attachments Core description											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED M Birdseye				TITLE Operator				DATE 5-24-71			

