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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Henry S Birdseye

3. Address of Operator  
P O Box 8294, Albuquerque, N. M. 87108

7. Unit Agreement Name  
8. Farm or Lease Name  
Santa Fe Pac R R

9. Well No.  
5

10. Field and Pool, or Wildcat  
Chaco Wash MV

4. Location of Well  
UNIT LETTER D LOCATED 160 FEET FROM THE North LINE AND 170 FEET FROM  
THE West LINE OF SEC. 27 TWP. 20 N RGE. 9 W NMPM

12. County  
McKinley

15. Date Spudded 8-17-68 16. Date T.D. Reached 8-22-68 17. Date Compl. (Ready to Prod.) 12-3-68 18. Elevations (DF, RKB, RT, GR, etc.) 6417 Gr. 19. Elev. Casinghead 6418

20. Total Depth 352' 21. Plug Back T.D. \_\_\_\_\_ 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools 0-352' Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
339-352' open hole

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
None

27. Was Well Cored  
Yes: 311-352'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2"</u>	<u>9#</u>	<u>340'</u>	<u>6-3/4"</u>	<u>25 sacks</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

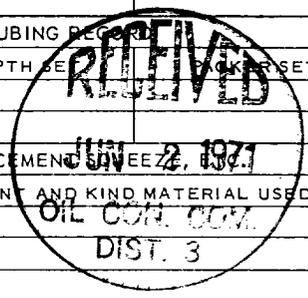
30. TUBING RECORD

SIZE	DEPTH SET	AMOUNT PULLED

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED



33. PRODUCTION

Date First Production 12-3-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Shut in

Date of Test 12-3-68 Hours Tested 12 Choke Size 2" Prod'n. For Test Period 4 Oil - Bbl. 2 Gas - MCF \_\_\_\_\_ Water - Bbl. 10 Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. -- Casing Pressure 0 Calculated 24-Hour Rate 4 Gas - MCF \_\_\_\_\_ Water - Bbl. 20 Oil Gravity - API (Corr.) 46°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By S. Jaramillo, H Birdseye

35. List of Attachments  
Core description

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M Birdseye TITLE Operator DATE 5-24-71