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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name Santa Fe
3. Address of Operator 533 Busby Drive, San Antonio, Texas 78209		9. Well No. 16
4. Location of Well UNIT LETTER C , 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17N RANGE 8W NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 6913 Gr. 6922 KE		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforating and acidizing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/68 Plug back T.D. 2537. Perforated Dakota sand 2521-33 with 48 shots. Ran tubing to 2533.

11/16/68 Rigged up Western and spotted 500 gal. 15% HCl with non-emulsifier inhibitor. Picked up tubing to 2519. Broke formation with 1000 psi and pumped in at rate of 1 BPM at 600 psi. Swabbed to 1500', acid and water, after 2 hours swab unit broke down.

11/17/68 Pressure on casing after standing overnight was 5 psi. Swabbed to 2508' and shut well in. Pressure built up after 14 hours to 56 psi. Preparing to perforate additional section and frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Petroleum Engineer**
APPROVED BY *Emmy C. Lewis* SUPERVISOR DIST. #3 DATE **NOV 25 1968**
CONDITIONS OF APPROVAL, IF ANY: _____

