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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Tesoro Petroleum Corporation</b>		8. Farm or Lease Name <b>Santa Fe</b>
3. Address of Operator <b>533 Busby Drive, San Antonio, Texas 78209</b>		9. Well No. <b>16</b>
4. Location of Well UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>17 N</b> RANGE <b>8 W</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6913 Gr. 6922 KB</b>		12. County <b>McKinley</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u><b>Additional perforating and fracing</b></u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/22/68 Perforated 2536-38 additional perforations and fraced with Dowell - 296 Bbls. oil, 1 Bbl. Visco 103 and 10,000# sand. Maximum casing pressure 2,000#. After 4 hours shut in, opened up and well started flowing frac oil. Ran 80 jts. 2-3/8" tubing to 2515. Swabbed and well started flowing by heads. After approximately 17 hours shut well in for 9-1/2 hours and pressure built up to 380# on tubing and 270# on casing. Opened up and well unloaded remaining frac oil and continued to flow high gravity oil for approximately 23 hours. Shut in for lack of storage. Preparing to file for completion and allowable.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **R.H. Penman** TITLE **Petroleum Engineer** DATE **12/17/68**

APPROVED BY \_\_\_\_\_ TITLE **SUPERVISOR DIST. #3** DATE **DEC 20 1968**

CONDITIONS OF APPROVAL, IF ANY: