INO. OF COPIES RECEIVED							
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				7/	. 0.4
SANTAFE				1	Revised 1-1-65	プローのジスト Type of Lease	2002
FILE	v				STATE	- '''	X
u.s.g.s.					L	Gas Lease No	
LAND OFFICE	 		•		- State on a		
OPERATOR					mm	THITTHE	THE STATES
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					-{		
	Y FOR PERMIT TO	DRILL, DEEPEN,	UK FLUG BACK		7. Unit Agree	ment Name	711177
la. Type of Work					Plove I	ee Ranc	·h
DRILL X		DEEPEN	PLUG B	ACK	8. Farm or Le		,44
b. Type of Well			SINGLE MULT	ZONE	Decreand	we Flov	1 Lee
OIL GAS WELL 2. Name of Operator	OTHER		ZONE	ZONE L	9. Well No.	<u></u>	
Beard Oil Com	nanv				#1		
3. Address of Operator	Jarry				10, Field and	Pool, or Wildo	at
200 Classen Building, Oklahoma City, Oklahoma					Wildcat		
					177777	TITTI.	TIIII.
UNIT LETTE	R LOC	TED 1986 1	FEET FROM THE	C. LINE			111111
AND 360 FEET FROM	Tag Bas t Lini	E OF SEC. 1	TWP. 15N RGE. 7W	NMPM		////////	
AND 300 FEET FROM	illi illi illi illi illi illi illi ill	mininiinii	HIIIIIIIIII	IIIIII	12. County	1111	7777
					McKinle	IIII VE	
	HHHHH	*****	/////////////////////////////////////	,11111	HIIII	HHH	11111
	HHHHH	444444	19. Proposed Depth 1	9A. Formatio	'n	20. Rotary or	Ξ.т.
			3500	Dakota		Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work wil	lstoort
6574 Gr.		0 Blanket	Signal		Octobe	er 25, 1	968
23.							
	Р	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING DEPTH	SACKS O	F CEMENT	EMENT EST. TOP	
	8 58"	2445	100	10	0	Surface	
10 3/4 6 3/4	4 1/2	24# 10±#	3300	10	0	3300	
or to te		ichever is	l to a total dess, run pip			1	
(O), NOL		Haras D. H. La,	OCT 25 OIL CON. DIST.	1968 COM.	(·	See 18 9 10 19 C	Sol of Sol
IN ABOVE SPACE DESCRIBE P	TER PROGRAM, IF ANY.		OR PLUG BACK, GIVE DATA O			\$2925	NEW PRODU
I hereby certify that the informat	on above is true and com	piete to the best of my	with a territor with netter.				
Signed IN 11 7.	Min	_ Tule_Consult	ing Geologist		Date 10/	25/68	
Signed A. All All All						,	
(This space for	State Use)	1				/	
11/	1.10	PETROLEI	UM ENGINEER DIST	C. NO. 3	1.	0/251	18
APPROVED BY	1414214	CHTLE			DATE	/ 	<i>20</i>
CONDITIONS OF APPROVAL I	FANY:						

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Floyd Lee Rango 1-xeroxeodex Beard Oil Company Unit Letter Section Township Range County 15 North 7 West McKinley Actual Footage Location of Well: 1980 360 East North feet from the feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6574 Dakota Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980 best of my knowledge and belief. Name W. D. Stricklin Position Geologist Company Beard Oil Company Date October 25, 1968 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Sweveyed October 21. Certificate No.

1980 2310

2000

1500

1000