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TOISTRIBUTION		NEV	MEXICO OIL CONSE	PVATION COUNTS	ON		87/		
SANTA FE	7	,	MEXICO OIL CONSE	KYATION COMMISSI	ON	Form C-101 Revised 1-1-	65 20 0 5		
FILE	1 4				ſ		e Type of Lease		
U.S.G.S.	 					STATE	FEE X		
LAND OFFICE	- † - †						6 Gas Leane No.		
OPERATOR	7 -					. 5. Oldre: ()11	G Out)_estate No.		
					ł	,,,,,,,	mmmm		
APPLICATION	ON FOR PI	ERMIT TO	DDILL DEEDEN	OD BLUC BACK	 -				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 14. Type of Work							7. Unit Agreement Name		
DRILL X	1				—				
. Type of Well	pe of Well						Rloyd Lee Ranch 8. Farm or Lease Name		
OIL GAS WELL WELL									
Name of Operator						Fernan			
Deard Oil (chpany					% 2 1			
Address of Operator Center 200 South							10. Field and Pool, or Will. it		
2000 288 Classon/Building/, Oklahoma City, Oklahoma							Wildcat		
3. Address of Operator Center 200 South 2000 288 Clascon/Building/, Oklahoma City, Oklahoma 4. Location of Well Unit Letter Cocated 3600 FEET FROM THE West Line							MINITIANIA		
0.47.0					· ·				
2410 FEET FROM	THE SO		3.3	WP. ZAN RGE.	ET:7 NMPM	IIIIII			
	///////			THIIIIII		12. County	MITTI		
<i>HHIIIII</i>	7777777	777777	MMM		$\overline{H}HH$	McKin	ley		
7//////////////////////////////////////	777777	777777							
				9. Proposed Depth	19A. Formation		20. Hotary or C.T.		
	7777777	77/////		1600	Dakot	a	Rotary		
Elevations (Show whether DF	RT, etc.)	1	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx	. Date Work will start		
6994 Gr.		<u> </u>	000 Blanket	Signal		Nov	6. 1968		
		P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF	2.75.05.0100.0				CEMENT	EST TOD		
10-3/4"		5/8#	24#	60		CEMENI	EST. TOP		
7-7/8"	4-1/2"		10.1/2#	1600	100		Surface		
		<u> </u>			/3		1600		
	1		l	ļ	į	i			
It is intended	to ari	77 44:	13 A 1						
It is intended		TT CUT	s well to a	total depth	of 1600'	or to	>		
cese the bande,	a, whic	never	is less, run	pipe to top	of Dake	ota and	1		
complete open l	note.								
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All the second		A STATE	FOR	90 DAYS UNLESS		i MOU	1 7 1000		
111 11 11 11 11	DRILLING COMMENCED,					NOV	5 1968		
	1	ON CON	s 1			1 200 -	011 05		
	VOIL :	CHALLOUN ENTERNA	/ evalues	2-3-69	, and the six	101- 0	ON. COM.		
		131. 3	eatikes —	7		`* <u>`</u> 01	ST. 3		
BOVE SPACE DESCRIBE PR	OPOSED PR	OGRAM: IF I	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	DN PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC		
eby certify that the information			iete to the best of my kno	owledge and belief.					
1.21 1/1 -1									
ed Will A	1-2/	12,	Tule Consulti	ng Geologis	<u> </u>	ate Nov	. 5, 1968		
(This space for	State Use)	- T- W							
	/ "		THE REPORT THE PERSON	י באורווובבה הוסי	NO C				
ROVED BY	Jan. 1	1.01	ZEIKULEUM	ENGINEER DIST	. NO. 3		1-11		
	~~~///	mar C	ITLE	<del></del>		ATE	13/68		
DITIONS OF APPROVAL, IF	1	•							

## NEW MEXICO OIL CONSERVATION - UMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Carbo Supersedes C-12H Effective 1-1-05

All distances must be from the outer boundaries of the Section. Operator Fernandez Weii No. Beard Oil Company & Perpendez Section Clasawol Range 14 North 8 West McKinley Actual Footage Location of Well: <u>3</u>600 South feet from the feet from the Ground Lyvoi Elev: Producing Formation Dedicated Acresco: 699L Dakota Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and . valty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation . If enswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nume M.D. Stricklin NOV 5 1968 Position Geologist OIL CON. COM. Company DIST. 3 Section 12 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2410 Date Surveyed 1968 Oct. 30-31, Registered Professional Engineer OIL CON and Land Sun DIST Certificate No. 3084 650 1320 1650 1980 2310

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