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hereby certify that the information above is true and complete to the best of my knowledge and belief.    Continued   Continue											
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Title Operation to Date  (This space for State Use)  APPROVED BY ELLEY (MINE)  TITLE Sup PT 111 DATE 12-23-68	hereby certify that t	he informatio	n above is t	rue and comp	lete to the best of :	ny kno	wledge and bel	lief.			
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

			u the outer boundaries of	the Section.							
Operator Beard O	il Company	L	ease	lez	Well No.						
Unit Letter	Section	Township	Range	County							
J	25	ll North	8 West	McKinle	McKinley						
Actual Footage Location of Well:  2310 feet from the South line and 3180 feet from the West line											
Ground Level Elev:	Producing For	1.	ool .		Dedicated	d Acreage:					
7057	Op)		Wildcat			40 Acres					
1. Outline th	ie acreage dedica	ted to the subject well	by colored pencil of	r hachure marki	on the plat l	below.					
2. If more the interest an	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more the dated by o	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes	No If an	nswer is "yes;" type of	consolidation								
If answer	is "no," list the f	owners and tract descrip	otions which have a	ctually been cor	solidated. (U	lse reverse side of					
	•	ed to the well until all in	nterests have been	consolidated (b	v communitie	etien unitigation					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-											
sion.											
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	1 00										
<b> -</b>	<del> </del> 3180	<b></b> •	•		hereby certify t	hat the well location					
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