24

SUBMIT IN TRIPLICATE*

tions on

rorm approved		
Budget Bureau	No.	42-R142
031		

UNITED STATES	(Other instruc
NOTMENT OF THE INTEDIOD	

30-033 : 20091 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM - 081208 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL [3] DEEPEN PLUG BACK 🗌 b. TYPE OF WELL South Hospah Unit MULTIPLE ZONE WELL X WELL 8. FARM OR LEASE NAME 9. WELL NO. Tenneco Oil Company = 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Suite 1200 Lincoln Tower Building, Denver, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Hospah, South (Upper Sand SEC., T., B., M., OR BLK. AND SURVEY OR AREA 330' FNL & 2650' FEL At proposed prod. zone Sec. 12, T-17-N, R-9-W 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* McKinley New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 344 .. 40 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. £ - _ 1706 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Upon Approval 7029 GR 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 9-7/8" 26# 60 Sufficient to circulate 7-5/8 6-3/4" 10.5# 1706 Sufficient to circulate 4-1/2 Above well will be a 1706' South Hospah (Upper Sand) development well. If production is indicated, casing will be set at total depth, well will be perforated and treated as necessary to establish commercial production. U.S. GEOLÓ مزلا الزازاة

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

venter program, if any.		
SIGNED Larry M. Regges	TITLE District Office	Supervisor DATE 1-7-69
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operation	· · · · · · · · · · · · · · · · · · ·			Leas e			•	Well No	
752	NOTCO CIL C	CMPANI			HOSDAH	Unit		24	·
	section 12	Township	Yorth	Range 9	‴est	County	McKinley		
				· · · — · · · · · · · · · · ·		-	Criming	-	
-		Morth	me and	2650	tee	t from the	Fast	ıne	
morting to	Friguring f	term prior		د در				Dedicated Avereuge	
" ungraded	Hospah	Upper Sand		Hospah,	South	(Upper	Sand)	40	A ten
2 at more than interest undicay of a finance than its contraction to the contraction of t	otal, one lease of a lar, last zation	fferent cwnersh force-pooling	nip is dedic letc? 1 type of c	ates to the	e well, har	ve AeR	EELVE AN 1 0 194	•	kr wa re d
	by a higher to	the w ell until a	II interests	have been	consolido	iten (by	communitiz	DM. everke side of this ation, writzation	

Ernst Engineering Co. Durango, Colorado

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Larry M. Kiggs

Name

Larry M. Riggs

Faster

District Office Supervisor Campany

Tenneco Oil Company

Certificate No.

January 7, 1969

I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

20 December 1368	
Registered Professional Engineer and/or Land Survey r	F
Robert H. Ernst	
N. Mex. PF & LS 2563	

Form 9-330 (Nev. 5-63)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in structions of reverse side

Form approved. Budget Bureau No. 42-R355.

ee other in-	()	
ructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO	ō.
	NM-081208 ^l	
	C TO THE TAX ATTORNED OR STOTE VALUE	•

WELL CO										6 IN INDIAN		
	MPLETIC	ON OR	RECOM	1PLETI	ON R	REPORT A	AND	LOG	*	O. II INDIA.	, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WEL	L:	WELL X	GAS WELL	DR	. П	Other			_	7. UNIT AGR	EEMENT	r NAME
b. TYPE OF COM	PLETION:	DEEP-	PLUG	DIFF.		Other	•					ah Unit
NEW X	OVER L	EN L	BACK L	nesvi	R. 🔲 🔻	Other				S. FARM OR	LEASE	NAME
2. NAME OF OPERAT								_		9. WELL NO.		
Tenneco Ci		iny				100	TA	M		24		
		an Duild	lina Do	NIIO W	Color	100	III	/ ! ! !	1		ND POOL	L, OR WILDCAT
1200 Linco)III TOWE	er Bulla	Ting, De	reordance	with and	State requir	ements	'rn)	 			ah Upper
At surface 330				007441100		l·				11. SEC., T.,	R., M.,	OR BLOCK AND SURVEY
		•	same			APR	3	969		Sec. 12	_	
At top prod. int	erval report	ed below	banc			OIL CO	אר מ	'OK /	'	DCC IL		11-1()//
At total depth	same								1			
				14. PER	MIT NO.		ST is	SUPO		12. COUNTY PARISH	OR	13. STATE
								-		McKinle	У	New Mexic
15. DATE SPUDDED	16. DATE	T.D. REACHED	D 17. DATE	COMPL. (Ready to	prod.) 18.	ELEVA	TIONS (DF,	RKB, R	r, GR, ETC.)*	19.	ELEV. CASINGHEAD
2/8/69 20. total depth, MD	2/11/	/69	3/	13/69				1' KB				30' GR
20. TOTAL DEPTH, MD	& TVD 21		T.D., MD & T	VD 22.	HOW MA	TIPLE COMPL.,		23. INTER DRILLE		ROTARY TOO	LS	CABLE TOOLS
1711'		16841			-			>	<u>-</u> _	Yes		===
24. PRODUCING INTER	WAL(S), OF	THIS COMPL	ETION-TOP,	BOTTOM, 2	NAME (M	(D AND TVD)*		•			23	5. WAS DIRECTIONAL SURVEY MADE
.1.1.	_											DY -
ith Hospah, l			<u>-3</u>								07 7	NO TAS WELL CORED
26. TYPE ELECTRIC		LOGS RUN									41. n	
CBL, FDC-C	R, IES											No
28.						ort all strings	set in		NTING F	PECOND.		L ANGENER PULLER
CASING SIZE		c, LB./FT.	DEPTH SET			-7/8"	1,0	sx Cl				AMOUNT PULLED
8-5/8"	_	26#		51'								
4-1/2"	_	10.5#	172	.0•		-3/4"	190	sx Cl	ass (
										 		
29.	_!	LINES	R RECORD				1	30.	T	UBING REC	ORD	
				SACKS CE	MENT*	SCREEN (M		SIZE		EPTH SET ()		PACKER SET (MD)
	TOP (MD)	BOTTO	OM (MD)					A 2	!_			
SIZE	TOP (MD)	BOIT	ол (лр)					12/6	7	1642	2	1
	TOP (MD)	BOIT	ON (ND)					2-18	3	1642	<u> </u>	
SIZE						32.	ACII), SHOT, 1	FRACTI	1642 JRE, CEMEN		EEZE, ETC.
SIZE 31. PERFORATION REG	CORD (Interi	val, size and	numler)			32.				URE, CEMEN	T SQU	EEZE, ETC. MATERIAL USED
31. PERFORATION RE- 1574-80, 15	00RD (Interi	1600-10	numter)				TERVAL	(MD)	AMO	URE, CEMEN	T SQU	
SIZE 31. PERFORATION REG	00RD (Interi	1600-10	numter)			DEPTH INT	TERVAL	(MD)	AMO	URE, CEMEN	T SQU	
31. PERFORATION RE-	00RD (Interi	1600-10	numter)			DEPTH INT	TERVAL	(MD)	AMO	URE, CEMEN	T SQU	
31. PERFORATION RE- 1574-80, 15	00RD (Interi	1600-10	numter)			DEPTH INT	TERVAL	(MD)	AMO	URE, CEMEN	T SQU	
31. PERFORATION REC 1574-80, 15 one shot/ft	582-99, t. each	1600-10	numter) 0, 1613		PROU	DEPTH INT	fs.	(MD)	4 М0 500 g	URE, CEMEN DUNT AND KE gal. eci	T SQU	MATERIAL USED
31. PERFORATION REC 1574-80, 15 one shot/ft	582-99, t. each	1600-10 interve	numter)), 1613 al	lowing, ga	PROI	DEPTH INTERPOLATION	fs.	(MD)	4 М0 500 g	URE, CEMEN OUNT AND KE	T SQU	
31. PERFORATION REC 1574-80, 15 one shot/ft	582-99, t. each	1600-10 interventer of the production of the pumpir	numter) 0, 1613 el METHOD (F)	lowing, ga	PROI	DEPTH INTERPOLATION CHAPTER STATE	fs.	(MD)	4310 500 g	URE, CEMEN OUNT AND KID gal. eci	T SQU ND OF d STATC (tt-in) Pum	MATERIAL USED S (Producing or uping
31. PERFORATION REC 1574-80, 15 one shot/ft	582-99, t. each	1600-10 interventer of the production of the pumpir	numter)), 1613 al	lowing, ga	PROUS lift, possert	DEPTH 1N2 See Per DUCTION Umping—size Rod Pump	fs.	(MD) De of pump GAS—MCF	4300 g	WELL Sh	T SQU ND OF d STATC (tt-in) Pum	MATERIAL USED S (Producing or uping GAS-OIL RATIO
31. PERFORATION REC 1574-80, 15 one shot/ft 33.* DATE FIRST PRODUCT 3/11/69 DATE OF TEST 3/13/69	582-99, t. each	PRODUCTION Pumpir	numter) 0, 1613 al METHOD (FI ng, 1-1/ HOKE SIZE	lowing, ga	PROUS lift, prosert 1. FOR	DEPTH 1N2 See Per DUCTION Comping—size Rod Pump OIL—BBL. 55	fs.	(MD) DE of pump GAS—MCF	AM0 500 g	WELL Sh	T SQU ND OF d STATU dt-in) Pum	s (Producing or aping GAS-OIL RATIO -100
31. PERFORATION REG 1574-80, 15 one shot/ft 33.* DATE FIRST PRODUCT 3/11/69 DATE OF TEST	582-99, t. each	PRODUCTION PUMPIT	numter) 0, 1613 el METHOD (F)	lowing, ga	PROUS lift, possert FOR PERIOD -> BL.	DEPTH 1N2 See Per DUCTION Imping—size Rod Pump OIL—BBL. 55 GAS—	fs. and ty.	(MD) De of pump GAS—MCF	AMO 500 {	WELL Sh	T SQU RD OF d STATU at-in) Pum L. OIL G	s (Producing or uping Gas-OIL RATIO -100
31. PERFORATION REGISTRAL SHOPE SHOT/ft 33.* DATE FIRST PRODUCT 3/11/69 DATE OF TEST 3/13/69 FLOW. TUBING PRESS.	t. each	PRODUCTION Pumpir ESTED C:	method (Fing, 1-1/Hoke size	lowing, ga	PROUS lift, possert FOR PERIOD -> BL.	DEPTH 1N2 See Per DUCTION Imping—size Rod Pump OIL—BBL. 55 GAS—	fs.	(MD) De of pump GAS—MCF	AM0 500 g	WELL Shi	T SQU KD OF d STATU (tt-in) Pum L. OIL G	s (Producing or uping Gas-oil Ratio -100 Gravity-api (corr.)
31. PERFORATION REC 1574-80, 15 one shot/ft 33.* DATE FIRST PRODUCT 3/11/69 DATE OF TEST 3/13/69	t. each	PRODUCTION Pumpir ESTED C:	method (Fing, 1-1/Hoke size	lowing, ga	PROUS lift, possert FOR PERIOD -> BL.	DEPTH 1N2 See Per DUCTION Imping—size Rod Pump OIL—BBL. 55 GAS—	fs. and ty.	(MD) De of pump GAS—MCF	AMO 500 {	WELL Sh	T SQU KD OF d STATU (tt-in) Pum L. OIL G	s (Producing or uping Gas-oil Ratio -100 Gravity-api (corr.)
31. PERFORATION REGISTER SHOULD BE SHOT / ft 33.* DATE FIRST PRODUCT 3/11/69 DATE OF TEST 3/13/69 FLOW. TUBING PRESS. 34. DISPOSITION OF CO.	TOORD (Internation of the property of the prop	PRODUCTION Pumpir ESTED C:	method (Fing, 1-1/Hoke size	lowing, ga	PROUS lift, possert FOR PERIOD -> BL.	DEPTH 1N2 See Per DUCTION Imping—size Rod Pump OIL—BBL. 55 GAS—	fs. and ty.	(MD) De of pump GAS—MCF	AMO 500 {	WELL Shi	T SQU KD OF d STATU (tt-in) Pum L. OIL G	s (Producing or apping GAS-OIL RATIO —100 GRAVITY-API (CORR.)
31. PERFORATION REGISTER SHOULD BE SHOT / ft 33.* DATE FIRST PRODUCT 3/11/69 DATE OF TEST 3/13/69 FLOW. TUBING PRESS. 34. DISPOSITION OF 6	TOORD (Internation of the property of the prop	PRODUCTION Pumpir ESTED C:	method (Fing, 1-1/Hoke size	lowing, ga	PROUS lift, possert FOR PERIOD -> BL.	DEPTH 1N2 See Per DUCTION Imping—size Rod Pump OIL—BBL. 55 GAS—	fs. and ty.	(MD) De of pump GAS—MCF	AMO 500 {	WELL Shi	T SQU KD OF d STATU (tt-in) Pum L. OIL G	s (Producing or apping GAS-OIL RATIO —100 GRAVITY-API (CORR.)
31. PERFORATION REPORT 1574-80, 15 one shot/ft 33.* DATE FIRST PRODUCT 3/11/69 DATE OF TEST 3/13/69 FLOW. TUBING PRESS. 34. DISPOSITION OF CO.	TOORD (Interpose of the Control of t	PRODUCTION PRODUCTION PUMPIN STED C	METHOD (FOR 1-1/HOKE SIZE ALCULATED 4-HOUR RATE vented, etc.)	lowing, ga /2" In: PROD'N TEST F OIL—E	PROL s lift, pr sert For period BL.	DEPTH INTERPOLATION CONTROL OF THE PROCESSION CONTROL OF THE PROCESSIO	fs. and ty	GAS—MCF	500 g	WELL Sh	STATE (t-in) Pum L. OIL G 333	s (Producing or aping GAS-OIL RATIO —100 GRAVITY-API (CORR.)
31. PERFORATION REGISTER SHOULD BE SHOT / ft 33.* DATE FIRST PRODUCT 3/11/69 DATE OF TEST 3/13/69 FLOW. TUBING PRESS. 34. DISPOSITION OF CO.	TOORD (Interpose of the Control of t	PRODUCTION PRODUCTION PUMPIN STED C	METHOD (FOR 1-1/HOKE SIZE ALCULATED 4-HOUR RATE vented, etc.)	lowing, ga /2" In: PROD'N TEST F OIL—E	PROUSE INTO THE PROPERTY OF TH	DEPTH INTERPOLATION CONTROL OF THE PROJECTION COLL—BBL. 55 GAS— T	and ty, MCF. STM	gas—MCF TST	500 g	WELL Shir WATER—BE	STATULE OIL G	s (Producing or aping GAS-OIL RATIO —100 GRAVITY-API (CORR.)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, or regional procedures and practices, either are shown below or will be saued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements,

or Federal office for specific instructions.

Hem 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Consult local State

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Nacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PO SHOW ALL IMPROVALED	ROUS ZONES: DRIANT ZONES OF PO L TESTED, CUSHION	ROSITY AND CONTE	37. SUMMARY OF POROUS ZONESS: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH (ATTEMPAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERES	38. GEOLOG	GEOLOGIC MARKERS
FORMATION	TOF	воттом	DESCRIPTION, CONTENTS, ETC.	MANE	TOP
Pt. Look Out	, 564 192	635'		Pt. Look Out	635,
Upper Hospah	1574	1614,	oil (sand)	Crevasse Canyon	
Lower Ilospah	1.640	1/25,	oil (sand)	Upper Hospan Lower Hospah	76†0,
		•			
			:		

지근 6 보

TABULATION OF DEVIATION TESTS TENNECO OIL COMPANY HOSPAH NO. 24



DEPTH INCLINATION

1706' 3/4°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on TENNECO OIL COMPANY'S HOSPAH NO. 24, South Hospah Upper Sand Field, located in Section 12, T-17-N, R-9-W, McKinley County, New Mexico.

Signed Agent

THE STATE OF COLORADO)
CITY AND COUNTY OF DENVER)

BEFORE ME, the undersigned authority, on this day personally appeared Don H. Cook known to me to be an Agent for Tenneco Oil Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 4th day of April, 1969.

Martha C. Hidin

My commission expires

My Commission expires Nov. 6, 1971

NO. OF COPIES REC	IVEO.	ź	
DISTRIBUTIO	DN		
SANTA FE		/	
FILE			رز
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR	OPERATOR		
PRORATION OF	ICE		
Operator		-	
T	04	1 0	

NO. OF COPIES RECEIVED			α
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-101 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
OIL /			
IRANSPORTER GAS			
OPERATOR 2			
PRORATION OFFICE			
Operator			
Tenneco Oil	Company		
Address			
1200 Lincoln	Tower Building, Denver, Col	lorado 80203	,
Reason(s) for filing (Check prop.		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	ıs 🗍	
	Casinghead Gas Conden	7	1208
Change in Ownership	Odsinghed das	FED. NEI OO	1200
If change of ownership give na	ime		
and address of previous owner			
II. DESCRIPTION OF WELL	ND LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.
Lease Name	 	State Fede	ral or Fee
South Hospah Unit	24 South Hospah	Upper Sand	M
Location			•
Unit Letter B;_	330 Feet From The North Lin	ne and 2650 Feet From	n The <u>East</u>
Line of Section 12	Township 17N Range	W, NMPM, McKin	ley County
		-	•
II. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter		Address (Give address to which app	roved copy of this form is to be sent)
Shell Oil Company	21	P. O. Box 1588 Farm	ington New Mexico
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
, raine of new party			
	Unit Sec. Twp. Fige.	Is gas actually connected?	Vhen
If well produces oil or liquids,	! !		
give location of tanks.	f 12 17N 9W	<u> </u>	
If this production is comming!	ed with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
Designate Type of Com	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Nes 1. Bitti Nes 1.
Designate Type of Com	1 22	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/8/69	3/13/69	1711'	1684'
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7041' KB	South Hospah Upper	1574'	1642'
Perforations			Depth Casing Shoe
1574-80, 1582-99,	1600-10, 1613 - One shot ea	ich	
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8	8-5/8	511	40 sx
6-3/4	4-1/2	1720	190 sx
0-3/4	2-3/8	1642	170 54
	2-3/8	1042	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be o	after recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL		Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tar		1	Massey
3/11/69	3/13/69	Pumping Casing Pressure	Choke Siz
Length of Test	Tubing Pressure	Cretting Stessing	APR
24 Hrs.	••		Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-WCF OFF COV
	55 BO	0	TSTY.
	40 A.		5131.8
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1 coming worked (prost) back pri		1	
		OII CONSESS	VATION COMMISSION
VI. CERTIFICATE OF COMP	LIANCE	OIL CONSER	
		APPROVED	APR 1 1969
I hereby certify that the rule	s and regulations of the Oil Conservation	III A - Land Signor P	oy Emery C. Arnold
C include boom nomi	blied with and that the information given to the best of my knowledge and belief.		
above is time and complete	to the pear of mil minerale and agent	1)	SUPERVISOR DIST. #3
_		TITLE	
1.		11	
1 1	/	This from to to he filed	in compliance with Rule 1144.
1 101 71			in compliance with RULE 1104. lowable for a newly drilled or deepens
Joh N	(Signature)		lowable for a newly drilled or deepens

Don D. Carl	-	
(Signature)	1	
Production Clerk	_	
(T) - 1	- 1	

March 27, 1969 (Date)

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		T OF THE		NOD	reverse a	ide)	30.00	20,00
	DEPARTMEN'			RIUR			5. LEASE DESIGNATION)N AND SERIAL NO.
	GEOLO	GICAL SURV	EY				NM 081208	
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR F	LUG E	BACK_	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK		(701	<u> </u>			7. UNIT AGREEMENT	NAME
		DEEPEN	<u> </u>	PL	UG BA	CK 📋		
	A8			NGLE K	MULTIP ZONE	LE T	8. FARM OR LEASE N	AMEZ
WELL 24 W	TELL OTHER			NE 11	ZUNA	Xol	the Hospah W	ict
Te	nneco Oil Compa	iny.				٠	9. WELL NO.	
3. ADDRESS OF OPERATOR		-					24	
Suite 120	O Lincoln Tower	Bldg., Der	wer,	Colorado	802	203	10. FIELD AND POOL	•
	eport location clearly and			itate requireme	ents.*)		Hospah, South	•
33	o' FNL & 2650 F	EL (NW/4 NE	5/4)				11. SEC., T., B., M., O AND SURVEY OR	B BLK. AREA
At proposed prod. zon	ıe						Sec. 12,T-17	7-N R-9-W
14 DISTANCE IN WILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E.			12. COUNTY OF PARIS	•
14. DISTANCE IN RILLS	AND DIABETION PROM. NEA		1 03210	-			McKinley	New Mexico
15. DISTANCE FROM PROPO	OSED*		16. NO	O. OF ACRES IN	LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE I	LINE, PT.	-		344		TOT	HIS WELL	
(Also to nearest drl; 18. DISTANCE FROM PROF			1	OPOSED DEPTH		20. BOTA	RY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,			1684		Comp	letion Rig	CPFILE
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		·			<u></u>	22. APPROX. DATE	中一种
		7041 I	Œ				Upon Appi	-SYAFIT LD
23.		PROPOSED CASI	NG ANI	CEMENTIN	G PROGR.	AM	l Au	G 1 1 1000
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING :	DEPTH	1	QUANTITY OF CEA	4ENT 1969
		-				-	OIL	CON. COM.
			-					DIST. 3
	1	1		i		ı		•.
Plans are to r	ecomplete well	form UPper	Sand	produce	r to Lo	ower Sa	nd producer a	s follows:
								• : • :
	ds and tubing.		_					
-	perfs 8574-161	13 in Upper	Sand	•				
	ut to 1684. wer Sand 1642-6	5 0				1		
	perfs w/500: 38					/		
	potential test		ete a	s oil we	11.	7	1.00 miles	of Mining and
00 00	po tom tom to							
						΄ υ	A S	
							R_{2} g	
							TON SUL	s. ' /
							M. M.	HEY T
				-1			luetter sone and nean	oned new productive
IN ABOVE SPACE DESCRIB! sone. If proposal is to	E PROPOSED PROGRAM: If drill or deepen direction	proposai is to dee ally, give pertinen	pen or ; t data (piug back, give on subsurface l	e data on I locations a	nd measure	d and true vertical de	pths. Give blowout
preventer program, if an	iy.							
24.	2 2 1	4	D-f	strict 0	ffice '	Sunamui	507 8	-6 - 69
BIGNEDA	my M. sugg	— TI	TLE	SULLEU O	11106	Juper vi	DATE	
(This space for Fede	eral or State office use)							
BBB165 W.				ADDROGET NO			•	
PERMIT NO.		···		APPROVAL DAT	. 			•
APPROVED BY		TI	TLE			•	DATE	
	·					·		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				Leas# //		. 1	Wei No	
	TEMPTOC CIL C	C:PANY		South HO	DSPAH Un	it	24	
Unit Letter	Section	Township	C	Range	County			
크 - 크	12		7 Yorth	9 ™€	est	McKinley		
Actual Footage L 33 0		Morth	line and	2650	feet from the	e मृast	ine	
Ground Lêve Eê 7000* ungrad	Producing Hespai	Formation LOWER	SAND	Pospan, Sou	UTH (LOWER	SAND)	Dedicated Avereage #D	Acres
1. Outline ti	ne acerage dedicat						below.	
2. If more transfer and		dedicated to	the well, outl	line each and	identify the c	ownership the	ereaf (both as to v	working
	than one lease of clustion, unitizatio			cated to the w	vell, have the i	nterests of a	Il current been conso	Cale
1 Yes	No If	answer is "y	es_" type of	consolidation .			AUG 1 1 1	969
If answer is necessary	"na" list the owne	ers and tract	descriptions v	which have ac	tually consolid	ated (Use r	eve OlldeCONPIC	5XVI.
	e will be assigned to therwise) or until o						zation, unitization	forced-

Sec. 12 OF NEW ROBERT NO. 2453 Control of Colors OF

Ernst Engineering Co. Durango, Colorado

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jany M. Riggs

LARRY M. RIGGS

Position

District Office Supervisor

TENNECO DIL Company

Date

8-6-69

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

20 December 1268

Date Town

and a Lina Surey

Roberto H. France

W. Next. PR & LS 2563

Certificte No.

Form 9-331 (May 1963)	_	NITED STATES ENT OF THE INTER'	SUBMIT IN TRIPLICATE (Other instructions on r Verse side)		u No. 42-R1424.
		OLOGICAL SURVEY		NM 8269	
(Do not us	SUNDRY NOTICe this form for proposal	ES AND REPORTS (to drill or to deepen or plug become for PERMIT—" for such processing the such processing	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL G	AS OTHER	Recompletion		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERA	TOR			8. FARM OR LEASE NAM	E
	Oil Company			Hospah	
3. ADDRESS OF OPI		D-::13: D	0-1	9. WELL NO.	
4. LOCATION OF WI	ELL (Report location clea	wer Building - Denv	State requirements.*	10. FIELD AND POOL, OF	WILDCAT
See also space : At surface 330		F/EL (NE¼, NE¼)		Hospah Sout	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
21. 12		7041 KB	· · · · · · · · · · · · · · · · · · ·	McKinley	New Mexico
16.	Check App	ropriate Box To Indicate N	ature of Notice, Report, or	Other Data	
	NOTICE OF INTENTI	-		QUENT REPORT OF:	
TEST WATER S	WI'M AER DE	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	ELL
FRACTURE TRE		LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIE	DIZE AB	ANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	Сн	ANGE PLANS	(Other) Recomple		A Mall
(Other)			Completion or Recont details, and give pertinent dataions and measured and true vert	its of multiple completion appletion Report and Log for	m.)
	Perforated 164 spearhead swab rods w/pump.	2 - 1655' w/1 hole		w/500 gals 15%	25. The state of the support of the state of
18. I hereby certif	y that the toregoing is		- Preduction Clouds		5 - 69 50-69
SIGNED	S. U. Jin	TITLE	Sr. Production Clerk	DATE	
(This space fo	r Federal or State office	use)		- 10 g	
APPROVED B	Υ	TITLE		DATE	<u> </u>
	OF APPROVAL, IF AN				

		•		i
	NO 00 ENPIES ACCEIVED 1 5			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE		T FOR ALLOWABLE	Supersedes Old C-101 and C-11
	FILE 7	112020	AND	Effective 1-1-65
	U.S.G.S.	ALITHODIZATION TO TE	RANSPORT OIL AND NATURAL	CAS (
	LAND OFFICE	AOTHORIZATION TO TH	CANSPORT OIL AND NATURAL	CAS O
	[ou] /		•	101.
	TRANSPORTER	1		<i>O</i> •
	. GAS	·		•
	OPERATOR 2	l r	TRANSPORTER CHANGED FROM SHELI	7
I.	PRORATION OFFICE			
	Operator		OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69	
	Tenneco Oil Comp	pany	CORPORATION EFFECTIVE 12/31/03	
	Address			
	Suite 1200 Linco	oln Tower Building - De	nver, Colorado 80203	
	Reason(s) for filing (Check proper box)		Other (Please explain)	•
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry	Gas 🔲	
	Change in Ownership	Casinghead Gas . Cond	iensate	
	If change of ownership give name and address of previous owner		•	
	and address of previous owner			•
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Feel Waged ficiuding	Formation Kind of Leas	.1
	Hospah	24 Hospah (Lowe	r Dand) Sand State, Feder	al or Fee NM-81208
	Location			•
	B 330	O North Feet From The	ine andFeet From	East
	Unit Letter;;	Peet From theL	The drid Peet Plots	·
	Line of Section 12 Tov	vnship 17N Range	9W NMPM Mo	cKinley County
	Ente of Section 100			······································
***	DESIGNATION OF TRANSPORT	TED OF OIL AND NATIOAL (TAC	
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Shell Oil Company		P. O. Box 1588 - Fam	
	Name of Authorized Transporter of Cas	Carlord Car Co.	Address (Give address to which appro	oved copy of this form is to be sent!
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (title dadress to which appro	over copy of this form is to be demy
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
	give location of tanks.	F 12 17N 9W		
	If this production is commingled with	th that from any other lease or poo	i, give commingling order number:	
IV.	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
	Designate Type of Completic	on - (X) X		X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9 2-8-69	9-23-69	1711	1674
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	7041 KB	South Hospah (Lower)	1574	. 1660'
	Perforations	<u> </u>		Depth Casing Shoe
	1642-1655 1 hole p	er foot		77:55
	1042 1099 1 11010 P		ND CENENATING DECORD	
			ND CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT
				1 22 0 3025
				OCT 2 1969
				OIL CON. DOM
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	e after recovery of total volume of load of	il and muse be leasel to or exceed top allow
•	OIL WELL	able for this	depth or be for full 24 hours)	The state of the s
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	9-23-69	9-25-69	Pumping	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	,	-	-	-
	Actual Prod. During Test	Oil - Bbis.	Wate: - Bbls.	Gas-MCF
	Actual Prod. During Test - 227	222	. 5	. TSTM
	L. I			
		· ·		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	,	i	1	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.

Sr. Production Clerk

9-30-69

OIL CONSERVATION COMMISSION OCT 2 1969

Original Signed by Emery C. Arnol& APPROVED.

SUPERVISOR DIST. #3

TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner,

Form 2-01 UNITED S	(Other instructions	on re-
GEOFOGICA DELASTMENT OF	THE INTERIOR vecse side)	NM-27/207
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PE	REPORTS ON WELLS	6. IP INDIAN, ALEGET OF TRIBS NAME
I. OIL ST. GAS [7]		7. UNIT ASSESSMENT AND
WELL WELL OTHER 2. NAME OF OPERATOR		8. FABN 62 LENGY (NA.2)
Tenneco Oil Company		HOS PAH
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Bldg., Der	iver. Colorado 80203	9. WELL NO.
 LOCATION OF WELL (Report location clearly and in a See also space 17 below.) 	ccordance with any State requirements.*	10. FIELD AND POOL, A C WILDCAT
At surface		11. SEC. T. S. S. LE LAND
		B-12-17-9
14. PZRMIT NO. 15. ELEVATIO	NS (Show whether DF, RT, GR, etc.)	SEC 12, TID U. R9W
		MCKELIN N.M.
16. Check Appropriate Bo	ex To Indicate Nature of Notice, Repo	ort, or Other Data
HOTICZ OF INTENTION TO:		SUBSEQUENT-REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER	CASING WATER SHUT-OFF	REPAIRING WOLL
FRACTURE TREAT MULTIPLE COME	PLETE WRACTURE TREATME	NT AUTERING CLUING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZ	ABANDON MEDITO
CHANCE PLANS (Other)	(Other) September (Normalising of	t results of multiple completion of Well Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, a		
proposed work. It well is directionally drilled, prent to this work.) *	give subsurface locations and measured and tre	re vertical ceptus for all markets and zones perti-
STATUS OF WELL:	roducing	profits reput
APPROXIMATE DATE THAT TEMP. ABAN	ID. COMMENCED: NA	
REASON FOR TEMP ABAND:	NA	Section 1
FUTURE PLANS FOR WELL:	NA	The state of the s
APPROXIMATE DATE OF FUTURE W.O.	OP PLUGGING. NA	
APPROXIMATE DATE OF POTORE W.O.	on redding.	
	and the second second	그는 전환경병원 활송, 활성수송이
		्रम्बर्गेन्य अस्ति विश्वस्था । इ.स.च्या
		기 등 환경에 가입했다. 기계 등 한 경기 등 하다 하는 기계 등 기계
16. I hereby certify that the foregoing is true and cor		
SIGNED D. L. Myen	TITLE Division Production	on Manager Date December 13, 1974
(This space for Federal or State office use)		# \$ 5\$ \$ \$2 :00 14 :
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	•	医多异形性的 经商品收益

					/					
	NO. OF COPIES RECEIVED]								
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMM	ISSION	Form C -104					
	SANTA FE		FOR ALLOWABLE		Supersedes Old	C-104 and C-11				
	FILE		AND		Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE									
	TRANSPORTER OIL GAS									
	OPERATOR	1								
	PRORATION OFFICE	1								
	Operator									
	TENNECO OIL COMPAN	<u> </u>								
	Box 3249, Englewoo	od, CO 80155								
	Reason(s) for filing (Check proper box		Other (Please	explain)						
	New We!!	Change in Transporter of:	_		•					
	Recompletion	Oil Dry G	ias 🛄							
	Change in Ownership	Casinghead Gas Cond	ensate X							
	If change of ownership give name and address of previous owner									
	•		-							
11.	DESCRIPTION OF WELL AND	LEASE								
ì	Lease Name	Well No. Pool Name, Including		Kind of Lease	Federal	Lease No.				
	Hospah	24 South Hospah	Lower Sand	State, Federal	or Fee NM-81208					
	Location				T					
	Unit Letter B ; 330	Feet From The North L	ine and 2650	Feet From T	h• <u>Last</u>					
	Line of Section 12 Tov	waship 17N Range	9W , NMPN		McKinley	County				
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	in which appears	ed copy of this form is to	he sensi				
	Name of Authorized Transporter of Oil	or Condensate	1			UE 1641)				
	CINIZA PIPELINE	singhead Gas or Dry Gas	Box 1887, Bloc	miriera, N	ed copy of this form is to	he sent?				
ì	Name of Authorized Transporter of Cas	singhedd Gas [] or Di'y Gas []	Addition (Site aboves)	o which applied	.u cop, o, moo ,o u					
		Unit Sec. Twp. P.ge.	Is gas actually connect	ed? When	·					
	If well produces oil or liquids,		is day actually connect	eur i whe.	•					
	give location of tanks.	, F , 12 ; 17N, 5N	<u> </u>							
	If this production is commingled with	th that from any other lease or pool	, give commingling orde	r number:						
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen						
• • •	1				Plug Back Same Res*	c. Diff. Restv.				
• •	Designate Type of Completic	on = (X)	;	1 1	Plug Back Same Res	Diff. Restv.				
		Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	o. Diff. Restv.				
	Designate Type of Completic		Total Depth	1		Diff. Restv.				
• •	Date Spudded		Total Depth Top Cil/Gas Pay			c. Diff. Restv.				
• •		Date Compl. Ready to Prod.		1	P.B.T.D.	c. Diff. Restv.				
•	Date Spudded	Date Compl. Ready to Prod.		1	P.B.T.D.	c. Diff. Res'v.				
•	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		1	P.B.T.D. Tubing Depth	Diff. Res'v.				
•	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation		lD.	P.B.T.D. Tubing Depth Depth Casing Shoe					
•	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Top Cil/Gas Pay		P.B.T.D. Tubing Depth					
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Cil/Gas Pay		P.B.T.D. Tubing Depth Depth Casing Shoe					
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Cil/Gas Pay		P.B.T.D. Tubing Depth Depth Casing Shoe					
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top Cil/Gas Pay		P.B.T.D. Tubing Depth Depth Casing Shoe					
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	Top Cil/Gas Pay ND CEMENTING RECOF	ET	P.B.T.D. Tubing Depth Depth Casing Shoe	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be	Top C!1/Gas Pay ND CEMENTING RECOF DEPTH S after recovery of total voli	ET	P.B.T.D. Tubing Depth Depth Casing Shoe	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Top Cil/Gas Pay ID CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 how	ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMI	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be	Top C!1/Gas Pay ND CEMENTING RECOF DEPTH S after recovery of total voli	ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMI	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Date of Teet)	Top Cil/Gas Pay ND CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 hour Producing Method (Florida)	ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMI and must be equal to or ex	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Top Cil/Gas Pay ID CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 how	ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMI	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR MELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to the control of the control o	Top Cil/Gas Pay ND CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 how Producing Method (Flot Casing Pressure	ET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMI and must be equal to or ex	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Date of Teet)	Top Cil/Gas Pay ND CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 hour Producing Method (Florida)	ime of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEM and must be equal to or ex. etc.) Choke Size	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR MELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to the control of the control o	Top Cil/Gas Pay ND CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 how Producing Method (Flot Casing Pressure	ime of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEM and must be equal to or ex. etc.) Choke Size	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to the control of the control o	Top Cil/Gas Pay ND CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 how Producing Method (Flot Casing Pressure	ime of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEM and must be equal to or ex. etc.) Choke Size	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to the state of Test) Tubing Pressure Oil-Bbls.	Top Cil/Gas Pay RD CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 how Producing Method (Flow Casing Pressure Water-Bbis.	ime of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMI and must be equal to or ex. etc.) Choke Size	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to the control of the control o	Top Cil/Gas Pay ND CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 how Producing Method (Flot Casing Pressure	ime of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEM and must be equal to or ex. etc.) Choke Size	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bble.	Top Cil/Gas Pay ND CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 how Producing Method (Flot Casing Pressure Water-Bbis. Bbis. Condensate/MMC	ime of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMI and must be equal to or ex. etc.) Choke Size	ENT				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this to the state of Test) Tubing Pressure Oil-Bbls.	Top Cil/Gas Pay RD CEMENTING RECOF DEPTH S after recovery of total volidepth or be for full 24 how Producing Method (Flow Casing Pressure Water-Bbis.	ime of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEM and must be equal to or ex etc.) Choke Size	ENT				
♥.	Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-is)	Top Cil/Gas Pay ID CEMENTING RECOF DEPTH S after recovery of total volume of the for full 24 hour Producing Method (Floration of the form) Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shuff	ime of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEM and must be equal to or ex etc.) Choke Size	ENT				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

1982

Production Analyst

November 18,

HON

NOV 28 1982 ., 19 -APPROVED Original Signed bi DEPUTY OF G DAS INSPECTOR, DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

ENERGY AND MINERALS DEPARTMENT

	1-40	
DISTRIBUTIO	\top	
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRAMEPORTER	٦	Ī
	GAS	
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	PEONEST EO	R ALLOWABLE	
TRAMSPORTER GAS		ND /	
PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Citation Oil &	Gas Corp.		
	int Park Drive Suite 300	South Atrium	
Houston. Texas		- · · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Ci: Dry G		
Change in Ownership	Casinghead Gas Conde	nsale	
If change of ownership give name	Jannaca Mil Company	P.O. Roy 3240 Engloy	wood, CO 80155
and address of previous owner	renneco ori company	, P.O. Box 3249, Engley	WOOD, CO 80155
. DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation Kind of Le	FEDERAL Lease No.
HOSPAH	24 STUTH HOSPAN	1 LOWIER SAND STORE, FOO	eral or Fee NM - 8269
Location B 3	30 Feet From The <u>NORTH</u> Lin	ne and 2650 Feet Fro	om The EAST
July 241141		•	M-V:1
Line of Section 12 7	ownship 17N Range	9W , NMPM,	McKinley County
DESIGNATION OF TRANSPOR	OF CONDENSATE OF AND NATURAL GA	Access (Give pagress to waich an	proved copy of this form is to be sent)
Name of Authorized Transporter of O. CINIZA PIPELINE	a cardenage av	BOX 1887, Bloomfield	
Name of Authorized Transporter of G	osinghead Gas or Dry Gas		proved copy of this form is to be sent;
	Unit Sec. Twp. Rgs.	is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	F 12 171 91V	i i	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.
Dene Spussed	Date Compl. Ready to Proc.	Total Depth	P.B.T.D.
(DE BYD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing , distribu	, , , , , , , , , , , , , , , , , , , ,	
Periorations			Depth Casing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT Soli and must be equal to or exceed top allow-
	CASING & TUBING SIZE	DEPTH SET	oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE	DEPTH SET	oil and must be equal to or exceed top allow-
. TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE	DEPTH SET	oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Teet	CASING & TUBING SIZE	per recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	CASING & TUBING SIZE COR ALLOWABLE Test must be a able for this de Date of Test Tubing Pressure Cil-Bbis.	DEPTH SET	Chose Size
TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	CASING & TUBING SIZE	per recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	CASING & TUBING SIZE COR ALLOWABLE Test must be a able for this de Date of Test Tubing Pressure Cil-Bbis.	DEPTH SET	Chose Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.)	CASING & TUBING SIZE Comparison of Test must be a able for this de part of Test Tubing Pressure Cil-Bhis. Cil-Bhis.	DEPTH SET	Chose Size Gravity of Concensate
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE COR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure (Shut-is)	DEPTH SET	Chose Size Chose Size Chose Size Chose Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (publ. back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bhia. Length of Test Tubing Pressure (Shat-ia) CE regulations of the Oil Conservation and that the information given	DEPTH SET	Choze Size Gravity of Condensate Choze Size Choze Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (publ. back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE Comparison of the Oil Conservation Casing & Tubing Pressure Casing Pressur	DEPTH SET	Chose Size Gravity of Concenedia Chose Size ATION DIVISION NOV 2 0 1987
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to th	CASING & TUBING SIZE COR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bhia. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET	Choze Size Cravity of Concensate Choze Size Choze Size Choze Size ATION DIVISION NOV 2 0 1987
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to th	CASING & TUBING SIZE COR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bhia. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET	Chose Size Cravity of Concensate Chose Size Chose Size Chose Size ATION DIVISION NOV 2 0 1987 SUPERVISION DISTRICT # Supervision of the compliance with Rule 1104.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Proc. During Test GAS WELL Actual Proc. Test-MCF/D Testing Method (puot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to the	CASING & TUBING SIZE COR ALLOWABLE	DEPTH SET	Chose Size Chose Size Chose Size Chose Size Chose Size ATION DIVISION NOV 2 0 1987 SUPERVISION DISTRICT # S In compliance with RULE 1104. Itowable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been compiled with above is true and complete to the Gign Debra Harris, Product	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cil-Bhia. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SET	Chose Star Chose
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been compiled with above is true and complete to the Object of the Complete	CASING & TUBING SIZE COR ALLOWABLE Test must be a able for this do Date of Test Tubing Pressure Cil-Bala. Length of Test Tubing Pressure (Shart-in) CCE regulations of the Oil Conservation in and that the information given best of my knowledge and belief. Matter tion Coordinator sile) Date 11/1/87	DEPTH SET	Chose Size Chose Size Chose Size Chose Size Chose Size Chose Size ATION DIVISION NOV 2 0 1987 SUPERVISION DISTRICT # S In compliance with RULE 1104. Itowable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allowells.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been compiled with above is true and complete to the Object of the Complete	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cil-Bhia. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation in and that the information given best of my knowledge and belief. Matter: tion Coordinator site;	DEPTH SET	Chose Star Chose

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

		AI DIS4	EICES HIUSLUS	HOIH BIO OC	iler boorio	ares of the E	ection			
Operator		-		Lease		1			Well No.	
Citation Oil	& Gas Cor	р.			South	Hospah	Unit		24	+
Unit Letter See	ction	Township		Range				County	······	
В	12	17 N			9 W		NMI	M.	McKinley	
Actual Footage Location	of Well:	,			· · · · · · · · · · · · · · · · · · ·					
330 fee	t from the	North	line and		2	650	feet fro	om the F	ast line	
Ground level Elev.		Formation		Pool		.050	<u></u>	7111 GR	Dedicated Ac	reage:
7029 '	Hoenah I	Lower Sand		South	Hoena	h Lower	Sand	Ì	40	A
	acreage dedicated								1 40	Acres
2. If more that 3. If more that	n one lease is dediction one lease of diffe	cated to the well, o	utline each and	l identify the	ownership	thereof (both a	s to wo	_		
unitization,	force-pooling, etc.		wer is "yes" ty	na of consoli	dadia-					
	o" list the owners					ted (Ties my	sida	~f		
this form if ne		and mare description	MIS WILLIAM INVE	actually occ	a composito	tea. (Ose levi	erse moe	· OI		
		the well until all i	nterests have b	een consolida	ted (by co	mmunitization	unitizat	ion forced-n	ooling, or otherwise)	
or until a non-	standard unit, elim	inating such intere	st, has been ap	proved by the	Division.			iou, ioicec-p	coning, or otherwise,	l
	<u> </u>	5682		<u> </u>	 			1		
	1		-		ı			OPE	RATOR CERTIF	TCATION
	1	Ĭ	30		1 26	50	1	he	reby certify that	the information
		¢	<u> </u>		_ _ 20	50			herein in true and	
	1	•						best of my	browledge and belie	α
	li li				1			J200	ron Ware	<u>ک</u>
	il				i			Signature		
	1. [:				-	ı	1	Sharo	n Ward	
	1: 1:				!.			Printed Nar		
	F							1		
					- T ·				Reg. Supv	· · · · · · · · · · · · · · · · · · ·
	i			,	i		İ	Position		
	i				•				on Oil & Ga	s Corp.
Ì	į.				!			Company		
	i				į.		1		2-15-94	
	- 1				- 1		ł	Date		
	İ				i		1	Ì		,
-	i				1		- 1			
	ļ.	Sec	12		ļ			SURV	EYOR CERTII	FICATION
•							- 1	I hereby c	ertify that the wel	location show
	1			F-1	· 1	17			as was plossed fro	
	i						- 78		veys made by m	
	i		p - 1 1 p	. Isa	1		9	supervison	and that the sa	me is true an
	į.			الل الله	. !		1.2	1	the best of my	knowledge an
	l			•		22.	1	belief.		
	1							Date Surve	ved	
L			- 				الدة			
	i			, ,				Signature	& Casl of	
	1						1		al Surveyor	
	ļ.				!				· • = -	
	1	ļ			1					
1	l l				1	1				
1	i				i		l			
	l .				i i					
	I				1			Certificate	No	
		<u> </u>	5663'					Constitute		
0 330 660 990	1320 1650	1980 2310 264	10 200	00 1500	100	500	Ó			
///			- ***		400	- 200	v	1		

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

Lot III C-104
Revised 1-1-89
See Instructions
at Bottom of Page

000 Rio Brazos Rd., Aziec, NM 8/41	REQUES					AUTHORIZ FURAL GA				
Operator	10	HANS	run	1 OIL	AND NA	UNALGA	Well A			
Citation Oil & Gas	Corp.				<u> </u>		30-0	31-120991	200	39/_
Address 8223 Willow Place S	S. Ste 250	Houst	on, I	[exas	77070					
Reason(s) for Filing (Check proper box	r)				x Othe	t (Please expla	iin)	tu	m	
New Well		ge in Trac	•	of:	m1			V	Lhas	out "
Recompletion \square	Oil Casinghead Gas	_ `	Gas idensate	\Box	10 SI	now corre	scr well	name	10-31	
Change in Operator f change of operator give name	Canignati Cas		10011210							
and address of previous operator			11,77					<u>-</u>		
II. DESCRIPTION OF WEL							1	 		N-
Lease Name	1			•	ng Formation			Lease ederal orxiges		ase No. 2335
South Hospah Unit		So	outh	Hosp	ah Lower	Sand				
Location	: 330	.	. 	~	Nonth Iin	and <u>2650</u>)' Ea.	at Essen The H	East	Line
Unit LetterB	:	ree	u rrom	ine	NOTER LIB	e and	га	a rion The		
12 Section 17N Town	iship <u>9W</u>	Rai	nge		, N	мрм,		McKi	nley	County
III. DESIGNATION OF TR	ANSPORTER O	F OU	י מא	VATIII	RAL GAS					
Name of Authorized Transporter of Oi		ondensate			Address (Giv	e address to wi	hich approved	copy of this form	is so be se	nt)
Ciniza Pipeline	Ciniza Pipeline							M 87413		
Name of Authorized Transporter of Ca	singhead Gas	or	Dry Gas		Address (Giv	e address to wi	hich approved	copy of this form	is to be se	nt)
If well produces oil or liquids,	Unit Sec.	Tw	<u>. </u>	Roe.	ls gas actuali	v connected?	When	?		
give location of tanks.	F 1		17N	9W			i			
If this production is commingled with to IV. COMPLETION DATA	hat from any other lea	se or pool	, give c	ommingl	ing order num	ber:				1
		Well	Gas	Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Designate Type of Completi		<u> </u>	<u> </u>		 	<u> </u>				<u> </u>
Date Spudded	Date Compl. Re	ady to Pro	xd.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc		tion		Top Oil/Gas	Pay		Tubing Depth		
Perforations					1			Depth Casing Si	noe	
							Line)	<u> </u>		
					CEMENTI	NG RECOR	2 5u 82	I W P SAF	KS CEM	FNT
HOLE SIZE	CASING	& TUBIN	YG 512	<u> </u>		DEF 1882			1	
							FERRO		5	
						- FADE	- C C	994		
	1707 707 111	ÔIT I D			<u> </u>		-CON			
V. TEST DATA AND REQU	JEST FOR ALL ier recovery of total w	OWAB.	LE and ail :	and much	he equal to a	exceed top all	DEST thi	depth or be for	full 24 hou	us.)
OIL WELL (Test must be off Date First New Oil Run To Tank	Date of Test	onume of the	004 04 0	nusi	Producing N	lethod (Flow, p	ump, gas lift, e	uc.)		
Length of Test	Tubing Pressure	;			Casing Press	aure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	IOIL - Rhis			Water - Bbls.		Gas- MCF			
								<u> </u>		
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	nsate/MMCF		Gravity of Coo	densale	
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	1		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	TCATE OF C	י זכוא אר	r A Nic	`E	1	 		1		
1 hereby certify that the rules and r				سدر		OIL COI	NSERV	ATION D	IVISIO	NC
Division have been complied with	and that the informati	on given a	above					_{கூல்} கூக் 37	J. * 1	
is true and complete to the best of	my knowledge and be	lief.			Dat	e Approve	ed FE	B 2 8 1		
Sla	mal					(1				
Signature U	JUVK				∥ By_	ORIG	INAL SIGNE	D BY ERNIE B	USCH	
Sharon Ward	Prod. Re		ιργ.		11 -			en em en en en en en en en en en en en en en		
Printed Name	710 //	• • •	iúe		Title	DEPUTY	OIL & GAS	inspector, ci	J:, Pru	
2-15-94 Date	713-469		one No.		11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.