

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Building, Denver, Colorado 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FNL & 330' FEL At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED APR 3 1969 OIL CON. COM. DIST. 3		12. COUNTY OR PARISH McKinley	
						13. STATE New Mexico	
15. DATE SPUDDED 2/14/69	16. DATE T.D. REACHED 2/16/69	17. DATE COMPL. (Ready to prod.) 3/13/69	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6953' KB		19. ELEV. CASINGHEAD 6940' GL		
20. TOTAL DEPTH, MD & TVD 1660'	21. PLUG, BACK T.D., MD & TVD 1628'	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY -->	ROTARY TOOLS Yes	CABLE TOOLS ---		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* South Upper Hospah 1522-1556						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, FDC-GR, IES						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	36#	50'	9-7/8"	40 SX		---	
4-1/2"	9.5#	1658'	6-3/4"	225 SX		---	
LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1576	
PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
522-26, 1532-36, 1540-46, 1548-53, 554-56 1 shot per ft.				DEPTH INTERVAL (MD)			
				See Perfs			
				AMOUNT AND KIND OF MATERIAL USED			
				500 gal. acid			
PRODUCTION							
1st PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/69		Pumping, 1-1/2" Insert Rod Pump				Producing	
TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/69	24	---	-->	100	TSTM	0	-100
NO PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	---	-->	100	TSTM	0	33.0	
METHOD OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
ATTACHMENTS							
I certify that the foregoing and attached information is complete and correct as determined from all available records							
D. H. Cook				TITLE Production Clerk		DATE 3/27/69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and located to either a Federal or State office. It is to be submitted, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the manner of completion to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be listed by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sticks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF HOLEZONES:

SHOW: ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pt. Look Out	253'	517'	Sand	Point Look Out	253'	
Crevasse Canyon	827'	970'	Sand	Mancos Shale	517'	
Upper Hospah	1524'	1558'	Sand oil	Crevasse Canyon	827'	
Lower Hospah	1582'	1661'	Sand oil	Upper Hospah	1524'	
				Lower Hospah	1582'	