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ľ	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C -104
	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110
[	FILE /		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS K/、
	LAND OFFICE			18
	TRANSPORTER OIL /			TOTAL TOTAL
	GAS			- OFFINA
ļ	OPERATOR 2	TRANSPO	RTER CHANGED FROM SHELL	RLULIVIN\
I.	PRORATION OFFICE Operator		OANV	
1	Tenneco Oil Com	000000	ATION EFFECTIVE 12/31/69	APR 1 1960
- 1	Address			04 00
	1200 Lincoln To	wer Building, Denver, Co	lorado 80203	CIL CON. COM.
	Reason(s) for filing (Check proper box)		Other (Please explain)	ST. 3
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	
,				
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	<b>i</b>	or Fee
	South Hospah Unit	26 South Hospah I	Upper Sand State, Federal	FED. NM 081208
	Location		2201	
	Unit Letter A ; 330	Feet From The North Line	e and 330' Feet From T	he <u>East</u>
	12	vaship 17N Range 91	W , <sub>NMPM</sub> , McKinle	y County
	Line of Section Tow	viship 1/1 Range	, INVIEW,	<u> </u>
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
111.	Name of Authorized Transporter of Oil	y or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Shell Oil Company	a.	P O Boy 1588 Farmin	oton New Mexico
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	P. O. Box 1588 Farmin Address (Give address to which approv	ed copy of this form is to be sent)
				·]
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	give location of tanks.	f 12 17N 9W		
	give location of tanks.	<u> </u>	give commingling order number:	<u></u>
	give location of tanks.	th that from any other lease or pool,		Dive Rock   Same Resty   Diff Resty
	give location of tanks.  If this production is commingled wit  COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	give location of tanks.  If this production is commingled wit  COMPLETION DATA  Designate Type of Completic	th that from any other lease or pool, on - (X) Oil Well Gas Well	New Well Workover Deepen	1
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded	th that from any other lease or pool, and the control of the contr	New Well Workover Deepen  X  Total Depth	P.B.T.D.
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69	th that from any other lease or pool, and the complete of the	New Well Workover Deepen  X Total Depth  1660	1
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, and the complete of the	New Well Workover Deepen  X  Total Depth	P.B.T.D. 1628
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69	th that from any other lease or pool, and the complete of the	New Well Workover Deepen  X Total Depth  1660  Top Oil/Gas Pay	P.B.T.D.  1628 Tubing Depth
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953 KB  Perforations	th that from any other lease or pool, on - (X)	New Well Workover Deepen  X Total Depth  1660  Top Oil/Gas Pay	P.B.T.D.  1628 *  Tubing Depth  1576 *
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953 KB  Perforations	th that from any other lease or pool, and that from any other lease or pool, and the control of	New Well Workover Deepen  X  Total Depth  1660  Top Oil/Gas Pay  1522	P.B.T.D.  1628 *  Tubing Depth  1576 *
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953 KB  Perforations	th that from any other lease or pool, and that from any other lease or pool, and the control of	New Well Workover Deepen  X Total Depth  1660  Top Oil/Gas Pay	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15	th that from any other lease or pool, the control of the control o	New Well Workover Deepen  X Total Depth 1660  Top Oil/Gas Pay 1522   CEMENTING RECORD DEPTH SET 5	P.B.T.D.  1628 Tubing Depth  1576 Depth Casing Shoe  SACKS CEMENT  40 SX
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15	th that from any other lease or pool, the control of the control o	New Well Workover Deepen  X Total Depth  1660 Top Oil/Gas Pay  1522 Top Oil/Gas Pay  DEPTH SET  5  1683	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe
	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8"	th that from any other lease or pool, the control of the control o	New Well Workover Deepen  X Total Depth 1660  Top Oil/Gas Pay 1522   CEMENTING RECORD DEPTH SET 5	P.B.T.D.  1628  Tubing Depth  1576  Depth Casing Shoe
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"	ch that from any other lease or pool, and that from any other lease or pool, and the complex of	New Well Workover Deepen  X Total Depth 1660' Top Oil/Gas Pay 1522'  CEMENTING RECORD DEPTH SET 5 1683 1576	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 sx 240 sx
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST F	ch that from any other lease or pool, and the complex of the compl	New Well Workover Deepen  X Total Depth 1660' Top Oil/Gas Pay 1522'  CEMENTING RECORD DEPTH SET 5 1683 1576  Ster recovery of total volume of load oil	P.B.T.D.  1628  Tubing Depth  1576  Depth Casing Shoe
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL	ch that from any other lease or pool, and that from any other lease or pool, and the complex of	New Well Workover Deepen  X Total Depth 1660' Top Oil/Gas Pay 1522'  CEMENTING RECORD DEPTH SET 5 1683 1576  (ter recovery of total volume of load oil opth or be for full 24 hours)	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 sx 240 sx
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IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69	ch that from any other lease or pool, and that from any other lease or pool, and the complex of	New Well Workover Deepen  X Total Depth 1660' Top Oil/Gas Pay 1522'  CEMENTING RECORD DEPTH SET 5 1683 1576  (ter recovery of total volume of load oil opth or be for full 24 hours)	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 sx 240 sx
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953 KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69  Length of Test	ch that from any other lease or pool, in the content of the conten	New Well Workover Deepen  X Total Depth 1660 Top Oil/Gas Pay 1522  CEMENTING RECORD  DEPTH SET  5 1683 1576  Iter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Pumping	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 SX 240 SX 240 SX
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69  Length of Test 24 Hrs.	ch that from any other lease or pool, in the content of the conten	New Well Workover Deepen  X Total Depth 1660 Top Oil/Gas Pay 1522  CEMENTING RECORD  DEPTH SET  5 1683 1576  Iter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Pumping	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 SX 240 SX 240 SX
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IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69  Length of Test 24 Hrs.	ch that from any other lease or pool, and the complex of the compl	New Well Workover Deepen  X  Total Depth  1660  Top Oil/Gas Pay  1522  DEPTH SET  5  1683  1576  Iter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted pumping)  Casing Pressure  Water-Bbls.	P.B.T.D.  1628  Tubing Depth 1576  Depth Casing Shoe  SACKS CEMENT 40 sx 240 sx  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69  Length of Test 24 Hrs.	ch that from any other lease or pool, and the complex of the compl	New Well Workover Deepen  X  Total Depth  1660' Top Oil/Gas Pay  1522'  CEMENTING RECORD  DEPTH SET  5  1683  1576  Iter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lifted pumping)  Casing Pressure  Water-Bbls.	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 SX 240 SX 240 SX  and must be equal to or exceed top allow- it, etc.)  Choke Size  TSTM
IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WEIL Date First New Oil Run To Tanks 3/8/69  Length of Test 24 Hrs. Actual Prod. During Test	ch that from any other lease or pool, and the complex of the compl	New Well Workover Deepen  X  Total Depth  1660  Top Oil/Gas Pay  1522  DEPTH SET  5  1683  1576  Iter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted pumping)  Casing Pressure  Water-Bbls.	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 sx 240 sx
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IV.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69  Length of Test 24 Hrs.  Actual Prod. During Test	ch that from any other lease or pool, the control of the control o	New Well Workover Deepen  X  Total Depth  1660' Top Oil/Gas Pay  1522'  CEMENTING RECORD  DEPTH SET  5  1683  1576  Iter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lifted pumping)  Casing Pressure  Water-Bbls.	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 SX 240 SX
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v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69  Length of Test 24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	th that from any other lease or pool, the complete of the comp	New Well Workover Deepen  X  Total Depth  1660  Top Oil/Gas Pay  1522  CEMENTING RECORD  DEPTH SET  5  1683  1576  Iter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted pumping)  Casing Pressure  Water-Bbls.  0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 SX 240 SX 240 SX  Choke Size  Gas-MCF TSTM  Gravity of Condensate  Choke Size
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69  Length of Test 24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	th that from any other lease or pool, and the complete of the	New Well Workover Deepen  X  Total Depth  1660' Top Oil/Gas Pay  1522'  CEMENTING RECORD  DEPTH SET  5  1683  1576  Iter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted pumping)  Casing Pressure  Water-Bbls.  0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 SX 240 SX 240 SX  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF TSTM  Gravity of Condensate Choke Size  APR 1 1969
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69  Length of Test 24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	ch that from any other lease or pool, the state of the st	New Well Workover Deepen  X  Total Depth  1660' Top Oil/Gas Pay  1522'  CEMENTING RECORD  DEPTH SET  5  1683  1576  Iter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted pumping)  Casing Pressure  Water-Bbls.  0  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 SX 240 SX 240 SX  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF TSTM  Gravity of Condensate Choke Size  APR 1 1969
v.	give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completic Date Spudded 2/12/69  Elevations (DF, RKB, RT, GR, etc.) 6953' KB  Perforations 1522-26, 1532-36, 15  HOLE SIZE 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 3/8/69  Length of Test 24 Hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	th that from any other lease or pool, and the complete of the	New Well Workover Deepen  X  Total Depth 1660' Top Oil/Gas Pay 1522'  CEMENTING RECORD DEPTH SET 5 1683 1576  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of pumping) Casing Pressure  Water-Bbls.  O  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  1628 Tubing Depth 1576 Depth Casing Shoe  SACKS CEMENT 40 SX 240 SX 240 SX  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF TSTM  Gravity of Condensate Choke Size  APR 1 1969

TITLE .

Production Clerk

March 27, 1969 (Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.