				• /
ſ	NO. OF COPIES RECEIVED 5			
	DISTRIBUTION		SERVATION COMMISSION	Form C-104
	SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE / C		AND	45 8
}	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS 16,11
}	LAND OFFICE			1~
	TRANSPORTER GAS	- ANCHORIE	R CHANGED FROM SHELL	
}	OPERATOR 2	TRANSPORTE	NY TO SHELL PIPE LINE NY TO SHELL PIPE LINE 12/31/69	aspen .
1.	PRORATION OFFICE	COPPORATIO	ON EFFECTIVE 12/31/69	
1.	Operator	CONTON		
	Tenneco Oil Compa	ny		473
	Address			1 369 /
ļ	1200 Lincoln Towe	r Building, Denver, Colo	rado 80203	OIL SON
	Reason(s) for filing (Check proper box)		Other (Please explain)	DIST
	New Well X	Change in Transporter of: Oil Dry Gas		
	Recompletion	Oil Dry Gas Casinghead Gas Condense	ate	·
	Change in Ownership	Casingheda Gus Conacha		
	If change of ownership give name			
	and address of previous owner			
**	DESCRIPTION OF WELL AND I	FASE		
11.	Lease Name	Well No. Pool Name, Including For		
	South Hospah Unit	27 South Hospah	Upper Sand State, Federa	or Fee FED. NM 081208
	Location		•	
	Unit Letter H 157	70 Feet From The North Line	and 3301 Feet From	The East
	Olik Better			
	Line of Section 12 Tow	nship 17N Range	9W , NMPM, McKinle	County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro-	ved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	3		i de la companya de
	Shell Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas			·
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	f 12 17N 9W	1	
		h that from any other lease or pool, g	ive commingling order number:	
IV	. COMPLETION DATA			Plug Back Same Restv. Diff. Restv.
•••		O11	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio	A	X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	2/15/69 KB	3/15/69	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		1588 '
	6969' KB	South Hospah Upper	1548!	Depth Casing Shoe
	Perforations 1548-50', 1555-58', 1562-67', 1570-74', & 1577 TUDING CASING AND CEMENTING RECORD			
	1548-50', 1555-58', 15	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9-7/8"	8-5/8"	501	40 sx
	6-3/4"	4-1/2"	1652'	240 sx
	0=3/4	2-3/8"	1588'	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
•	OIL WELL			
	Date First New Oil Run To Tanks	Date of Test		
	3/8/69	3/15/69 Tubing Pressure	Pumping Casing Pressure	Choke Size
	Length of Test	I dotted bressme		_
		į.		
	24 Hrs.	Oil - Bbls.	Water-Bbis.	Gas - MCF
	24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF TSTM
	24 Hrs. Actual Prod. During Test	Oil-Bbis. 3	Water-Bbis.	
	Actual Prod. During Test	3	0	TSTM
	24 Hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	3	Water-Bbls. 0 Bbls. Condensate/MMCF	
	Actual Prod. During Test GAS WELL	Sa A. Length of Test	Bbls. Condensate/MMCF	TSTM Gravity of Condensate
	Actual Prod. During Test GAS WELL	3 52 A.	0	TSTM
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Sa A. Length of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	TSTM Gravity of Condensate Choke Size
v	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	January San	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	TSTM Gravity of Condensate Choke Size ATION COMMISSION
V	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	January San	O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	TSTM Gravity of Condensate Choke Size
V	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size ATION COMMISSION APR 1 1969
V	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Original Signed by	Choke Size ATION COMMISSION APR 1 1969 Emery C. Arnold
V	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Original Signed by	Choke Size ATION COMMISSION APR 1 1969 Emery C. Arnold
V	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Original Signed by TITLE	Choke Size ATION COMMISSION APR 1 1969 Emery C. Arnold

Production Clerk (Title)

(Date)

March 28, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.