ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE	Ī	
FILE		
U.S.G.S.		
LAND OFFICE		
TRAMSPORTER	016	
	GAS	
DPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL OPERATOR PROBATION OFFICE	A	PR ALLOWABLE AND PORT OIL AND NATURAL GAS		
٠.	Citation Oil & Gas Corp.				
	16800 Greenspoint Park Drive Suite 300 South Atrium				
	Houston, Texas 77060-2304 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Recompletion Dry Gaz				
	Change in Ownership XX	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner	Tenneco Oil Company	, P.O. Box 3249, Englewo	od, CO 80155	
u.	DESCRIPTION OF WELL AND LEASE				
	SOUTH HOSPAH UNIT 27 SOUTH HOSPAH LURER SAND State, Federal or Fee NM -081208				
	Unit Letter H: 1.57	4	ne and <u>330 </u>	The <u>EAST</u>	
	Line of Section 12 To	wnahip 17N Range	9W , NMPM,	McKinley County	
7	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oli	or Condensate ()	BOX 1887, Bloomfield,		
	CINIZA PIPELINE Name of Authorized Transporter of Car	singnead Gas or Dry Gas	Address (Give address to which appro		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wn	en en	
	give location of tanks.	F: 12 17N 9W			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Resty, Diff. Rest	
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OLI/Gas Pay	Tubing Depth	
	Pertorations			Depth Casing Shoe	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
į					
		!			
	TEST DATA AND REQUEST FO		fier recovery of total volume of load oil pth or be for full 24 hows)	k	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiow, pump, gas li	it, etc.)	
	Length of Test	Tuning Pressure	Casing Pressure	Chose State	
	Actual Prod. During Test	Oll-Bbia.	Water-Bbls.	(3) D/1	
1.		I			
Γ	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Cravity of Consumers	
-	Testing Method (puot, back pr.,	Tubing Pressure (Shut-is)	Cosing Pressure (Shet-im)	Choke Size	
	<u> </u>			TON DIVISION	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION DIVISION NOV 2 0 1987 19			
		- · · · · /			
		BY Chang			
		TITLE SUPERVISION DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
- Delin Marris					
Debra Harris, Production Coordinator					

(Title)

11/17/87: Effective Date 11/1/87

(Date)

All sections of this form must be filled out completely fo able on new and recompleted wells.

Fill out only Sections I. E. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.