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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name					
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name <b>Santa Fe "A"</b>					
2. Name of Operator <b>Tesoro Petroleum Corporation</b>						9. Well No. <b>79</b>					
3. Address of Operator <b>8520 Crownhill Boulevard, San Antonio, Texas 78209</b>						10. Field and Pool, or Wildcat <b>South Hospah-Upper Sand</b>					
4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>2300</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM						12. County <b>McKinley</b>					
THE <b>South</b> LINE OF SEC. <b>1</b> TWP. <b>17N</b> RGE. <b>9W</b> NMPM						11. Pool					
15. Date Spudded <b>4-23-69</b>		16. Date T.D. Reached <b>5-29-69</b>		17. Date Compl. (Ready to Prod.) <b>6-6-69</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>7042.5' GR (7050.5' RKB)</b>		19. Elev. Casinghead <b>7043.5' GR</b>			
20. Total Depth <b>1624' RKB</b>		21. Plug Back T.D. <b>---</b>		22. If Multiple Compl., How Many <b>N/A</b>		23. Intervals Drilled By <b>0-1624'</b>		Rotary Tools <b>0-1624'</b>			
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>1589' to 1624' Open Hole - Upper Hospah</b>								25. Was Directional Survey Made <b>Single Shot</b>			
26. Type Electric and Other Logs Run <b>Gamma Ray-Neutron Log</b>								27. Was Well Cored <b>No</b>			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#/ft		67' RKB		12-1/4"		50 sacks		None	
5-1/2"		36 jts-14# & 14 jts-15.5# ft		1589' RKB		7-7/8"		50 sacks / 2% CaCl		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
None										2-3/8"	
										DEPTH SET	
										1574' RKB	
										PACKER SET	
										None	
31. Perforation Record (Interval, size and number) <b>Open hole - 1589' to 1624'</b>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						None					
33. PRODUCTION											
Date First Production <b>6-7-69</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>					Well Status (Prod. or Shut-in) <b>Producing</b>				
Date of Test <b>6-14-69</b>		Hours Tested <b>24</b>		Choke Size <b>none</b>		Prod'n. For Test Period <b>18</b>		Oil - Bbl. <b>None</b>		Gas - MCF <b>None</b>	
Flow Tubing Press. <b>---</b>		Casing Pressure <b>---</b>		Calculated 24-Hour Rate <b>18</b>		Oil - Bbl. <b>None</b>		Gas - MCF <b>None</b>		Water - Bbl. <b>None</b>	
										Oil Gravity - API (Corr.) <b>31°</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>N/A</b>								Test Witnessed By <b>Merle Holloway</b>			
35. List of Attachments <b>Gamma Ray-Neutron Log</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>R. H. Denman</b>				TITLE <b>Petroleum Engineer</b>				DATE <b>June 26, 1969</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <b>1589'</b>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	43	43	Sand and Gravel				
43	70	33	Surface Formation				
70	243	173	Sand and Shale				
243	1220	977	Sand and Shale				
1220	1450	230	Shale				
1450	1589	139	Shale and Shaly Sand				
1589	1624	35	Sand with Shale streaks				