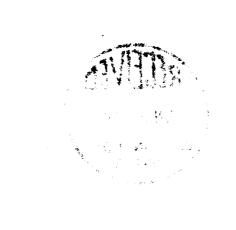
NO. OF COPIES RECEIVED 5			
SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	NE GOEST	AND	Effective 1-1-65
U.S.G.S.		ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		ORTER CHANGED FROM SHELL DIMPANY 10 SHELL PIPE LINE DIMPANY 10 SHELL PIPE LINE DIMPANY 10 SHELL PIPE LINE	161.
IRANSPORTER GAS	- PANSP	ORTER CHANGED FROM SALLA OMPANY TO SHELL PIPE LINE OMPANION EFFECTIVE 12/31/09	San Marie Control of C
OPERATOR 2	OIL CO	ORTER CHANGE SHELL PIPE LINE OMPANY 10 SHELL PIPE LINE ORATION EFFECTIVE 12/31/09	****
PRORATION OFFICE Operator	COKP	DRATION -	
Tesoro Petroleum Com	rporation		COCH
8520 Crownhill Bould	evard, San Antonio, Texas	78209	RLLLIVED
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		JUN 3 0 1969 .
Recompletion	Oil Dry G		L CON. COM.
Change in Ownership	Casinghead Gas Cond	ensate	DIST. 3
If change of ownership give nar and address of previous owner			
And address of previous owner.			
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation Kind of Lea	ise Lease No.
Santa Fe "A"		Upper Sand Pool State, Fede	ral or Fee Fee
Location			
(Init Letter)	2300 Feet From The East L	ine and Feet From	n The South
Line of Section	Township 178 Range	SW , NMPM, NC	Kinley County
e Gr Seatton			
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	roved copy of this form is to be sent;
Shell Oil Company	or Condensate	Farmington, New Me	
	: Casinghead Gas or Dry Gas		roved copy of this form is to be sent)
-	•••	•••	
If well produces oil or liquids,	Uni: Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.			
	d with that from any other lease or pool	., give commingling order number:	PC-378
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Div. 1907
Designate Type of Comp		X Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 6-6-69	1624 RKB	P.B.1.D.
4-23-69 Elevations (DF, RKB, RT, GR, e		Top Oil/Gas Pay	Tubing Depth
7042.5'CR(7050.5'RY		d 1589' RKB	1574' RKB
Perforations			Depth Casing Shoe
Open-hole	TIRING CASING A	ND CEMENTING RECORD	Lycy Rab
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	67' RKB	50 sacks
7-7/8"	5-1/2*	1589' RKB	50 sacks / 2% CaCl.
	2-3/8"	1574' RIB	
The second secon	TOP ATTOWARTE (Tenemuse he	after recovery of total values of land of	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (lest must be able for this	depth or be for full 24 hours)	
Date First New OL Run To Tank		Producing Method (Flow, pump, gas	· lift, etc.)
6-7-69	6-14-69 Tubing Pressure	Pump Casing Pressure	Choke Size
Length of Test 24 hours	name	40 di 40	None
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	18	None	Mone
GAS WELL N/A			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1 22.22	VATION COMMISSION
The CERTIFICATE OF COMPI	LIANCE	OIL CONSER	VATION COMMISSION
f to such a name i for since sha contact	and regulations of the Oil Conservation	APPROVED	JUN 30 1969
I hereby certify that the rules and regulations of the Oil Conservation Lommission have been compiled with and that the information given		By Original Signed by Emery C. Arnold	
above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. #5	
1		TITLE	
N Kl King was and		This form is to be filed	in compliance with RULE 1104.
11:11.11.11	(Signature)	I will this form must be accor	lowable for a newly drilled or deepenenpanied by a tabulation of the deviation
Badane Lanna Steel Steel	[g 164 167	tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow
Petroleum Engine	(Title)	able on new and recompleted	wells.
T 06 3060		I may and and the second of	tr til and VI for changes of owner

June 26, 1969

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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DEVIATION SURVEY

South Hospah Well No. 79 Completed June 6, 1969

Location: 2300 feet from the East Line and 330 feet from the

South Line, Section 1, Township 17 North, Range 9

West, McKinley County, New Mexico

Deviation Depth Degrees 11801 16241 TD

Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and facts placed on this instrument, and that such information given above is true and complete.

TESORO PETROLEUM CORPORATION

STATE OF TEXAS

COUNTY OF BEXAR ()

Before me, the undersigned authority, personally appeared R. H. Denman, known to me to be the person whose name is subscribed hereto, and having been by me duly sworn upon his oath does say, that the facts and circumstances set out herein are true and correct.

Sworn and subscribed to before me, this June , 1969.

> Notary Public in and for Bexar County, Texas

My commission expires: