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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Santa Fe
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209	9. Well No. 17
4. Location of Well UNIT LETTER F , 1950' FEET FROM THE North LINE AND 1950' FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Undesignated Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6981' GR (6989' RKB)	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Preparing to make Dakota gas completion <input checked="" type="checkbox"/>		OTHER Logging, acid treatment and fracing <input checked="" type="checkbox"/> for completion.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Gamma Ray-Neutron Log on 6-23-69 to depth of 2717' RKB. Perforated 2645' to 2662' and 2673 to 2676' by Gamma Ray-Neutron Log. Rigged up and spotted 500 gallons of 15% W-35 acid across perforations. Broke down formation with 1400 psi. Started pumping 10-20 sand with lease crude at the rate of 1 lb/gallon. Increased to 2 lb/gallon by the time 6000 lbs. of sand had been used. Pumped total of 12,500 lbs of sand and flushed with 10 barrels. Used total of 14,000 gallons of oil. Maximum pressure - 1800 lbs, average pressure - 1750 lbs. Pumped in at rate of 40 barrels per minute. Shut-in pressure immediate - 1300 lbs. 1000 lbs. after 15 minutes. Plan to make gas completion in this Third Bench of the Dakota Sand.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Benman	TITLE Petroleum Engineer	DATE July 1, 1969
APPROVED BY Emmy C. [Signature]	TITLE SUPERVISOR DIST. #3	DATE JUL 3 1969
CONDITIONS OF APPROVAL, IF ANY:		