DISTRIBUTION	NEWA	MEXICO OIL CONSER	VATION COMMISSIO	N 1%	rm 0-101 evided 1-1-65		
ANTA FE /				[3	A. Indicate To		
.s.g.s.	2			<u> </u>	STATE	ree X	
AND OFFICE				,	-	3.5 <u>L</u> e356 [13]	
OPERATOR							
	N FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK		Visit Agreen	ent ligne	
Type of Work	1				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	
Type of Well		DEEPEN PLUG BACK				8, Farm or Lease Name	
WELL X GAS WELL	OTHER		SINGLE X MU	ZONE ZONE	Santa I 1, Well 1861	e e	
S. Name of operation						56	
Tesoro Petroleum Corporation Address of Operator						16. Field and Foo., or Wildcat	
533 Busby Drive, San Antonio, Texas 78209					Undesignated		
Location of Well UNIT LETT	ER G LOC	ATED 1520 F	EET FROM THE Nort	h LINE			
2450 FEET FROM	East LIN	E OF SEC.	"P. 17N PGE. 9	W NMPM			
THINITING THE PROPERTY OF THE				1111111	12. County		
				<i>HHHH</i>	McKinley		
	/////////////////////////////////////	/////////////////////////////////////	9. Proposed Depth	19A. Formation	7/7/7/7/	Potary of O.T.	
			2700'	Dakota	1	Rotary	
Elevations (Show whether Di	F,RT, etc.) 21A. Kind Blan	-	21B. Drilling Contractor Whigham			Date Work will start 0, 1969	
GR 6923					1		
•	F	PROPOSED CASING AN					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP Circulate	
12-1/4"	8-5/8"	24#	2700		20	1800'	
7-7/8"	5-1/2"	15-1/2#	2700		-		
					1		
Propose to drill 100 sacks cemen any potentially p	t. Drill out fro	om under surfa	ce with $7-7/8$	urface ca: 'hole to 2	sing. Co 2700'. V	ement with Vill core	
If productive, wi perforate for pro	ll run 5-1/2" canduction.	asing to total o	lepth and ceme	/		175	
Will use blowout	preventers bel	ow 120'.	FOR 90 DAYS UN. DRILLING COMMEN	LESS	MÂÝ Lou co	y 1969 N. COM	
. ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: II		OR PLUG BACK, GIVE DAT	969 A ON PRESENT PR			
VE ZONE. GIVE BLOWOUT PREVE hereby certify that the inform	ENTER PROGRAM, IF ANT.						
igned		Tule Petrolet			Date Ma	y7, 1969	
(This space)	for State Use)	7					
SECULO SU / IIIIA	yy Cluves	1 TITLE Sus	I Prit III		DATE 5	-9-69	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Se Well No. Lease Operator 56 TESORO PETROLEUM CORPORATION County Range McKinley 9 West 17 North Actual Footage Location of Well: East 2450 North line and 1520 lest from the Dedicated Acreage: Producing Formation Ground Level Elev. Undesignated Dakota Acres 6923 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and copolity). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling, etc. If answer is "yes?' type of consolidation T Yes No If answer is 'no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION t hereby certify that the information contained herein is true and complete to the R. H. Denman Petroleum Engineer esoro Petroleum Corporation 110Q



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