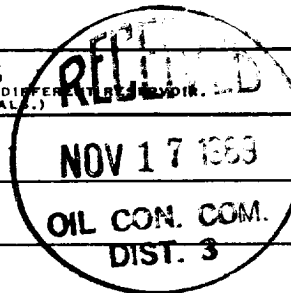


NEW MEXICO OIL CONSERVATION COMMISSION

| | |
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| OPERATOR | 1 |

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE OR DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)



| |
|--|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Santa Fe |
| 9. Well No. 56 |
| 10. Field and Pool, or Wildcat Undesignated |
| 12. County McKinley |

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> |
| 2. Name of Operator Tesoro Petroleum Corporation |
| 3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1520</u> FEET FROM THE <u>North</u> LINE AND <u>2450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6923' GR 6931' RKB |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Completion, squeeze and re-perforate</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-16-69: Ran Gamma Ray Neutron Log and Collar Locator to total depth of 1648' KB. Perforated 1589' to 1592' by Gamma Ray Neutron Log (1595' to 1598' KB by Schlumberger) with oil in hole, 4 shots per foot.
- 8-29-69: Ran rods and tubing and began pump testing. Recovered wash oil and pumped at the rate of 50 barrels per day gross with trace of oil.
- 9-26-69: Increased pump size from 1 1/4" to 1 1/2", and pumped at the rate of 102 barrels per day gross with trace of oil.
- 10-15-69: Pulled rods and tubing and ran Bond Log. Found fluid at 116' - mostly wash oil. Bond Log showed cement job to be good.
- 11-7-69: Squeezed perforations 1589' - 1592' with 100 sacks common cement plus 6% gel. Staged to final pressure of 2000#. Drilled and cleaned out to total depth of 1635' KB.
- 11-12-69: Loaded hole with lease crude and perforated 1594' to 1596' by Gamma Ray Neutron Log. Now preparing to pump test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Newman TITLE Petroleum Engineer DATE November 12, 1969

APPROVED BY Ernest Clum TITLE SUPERVISOR DIST. #3 DATE NOV 17 1969

CONDITIONS OF APPROVAL, IF ANY: