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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator <b>Tesoro Petroleum Corporation</b>		8. Farm or Lease Name <b>Santa Fe</b>	
3. Address of Operator <b>8520 Crownhill Boulevard, San Antonio, Texas 78209</b>		9. Well No. <b>56</b>	
4. Location of Well UNIT LETTER <b>G</b> , <b>1520</b> FEET FROM THE <b>North</b> LINE AND <b>2450</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>17N</b> RANGE <b>9W</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>6923' GR</b>		12. County <b>McKinley</b>	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cored and logged to Total Depth of 2730'. Evaluation indicated that completion in either Second or Third Bench of Dakota was possible but would be of very doubtful commercial value. Set bottom plug from 2730' to 2380' (at least 50' above top of First Dakota Bench). Set second plug from 1730' to 1680'. Set 1683.83' of 5-1/2" 15.5# J-55 casing at 1694.13' RKB using 155' of Halliburton Roto-wall scratchers and 16 centralizers. Cemented with 140 sacks of Class "A" cement with 2% CaCl. Plan to defer completion until Santa Fe No. 57 has been drilled.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harold Vagthorpe Jr.</u>	TITLE <u>Vice President</u>	DATE <u>July 28, 1969</u>
APPROVED BY <u>Ernest C. Cramer</u>	TITLE <u>Dep Dir III</u>	DATE <u>7-30-69</u>
CONDITIONS OF APPROVAL, IF ANY:		