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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.I.

Operator Tesoro Petroleum Corporation	
Address 8520 Crownhill Boulevard, San Antonio, Texas 78209	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Lease Name Changed To Hospah Sand Unit when plugged back To upper Hospah zone
Recompletion <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>	
Change In Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner N/A

Lease Name Hospah Sand Unit Hospah Sand Unit		Well No. 56	Pool Name, Including Formation Upper Hospah	Kind of Lease State, Federal or Fee	Fee	Lease No.
Unit Letter G	1520	Feet From The North	Line and 2450	Feet From The East		
Line of Section 1	Township 17N	Range 9W	, NMPM, McKinley		County	

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Corporation		P. O. Box 1588, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
N/A		---	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 1	Twp. 17N
		Rge. 9W	Is gas actually connected? ---
			When ---

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7-15-69	Date Compl. Ready to Prod. 1-30-70	Total Depth 2730' RKB		P.B.T.D. 1648' RKB					
Elevations (DF, RKB, RT, GR, etc.) 6923' GR 6931' RKB	Name of Producing Formation Upper Hospah	Top Oil/Gas Pay 1520' Schl.		Tubing Depth 1497' RKB					
Perforations 1514-42' RKB				Depth Casing Shoe 1694' RKB					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		302' RKB		200 sx cmn + 2% CaCl.				
7-7/8"	5-1/2"		1694' RKB		140 sx Class "A"+2% CaCl.				
	2-3/8"		1497' RKB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-30-70	Date of Test 2-13-70	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 100 psi	Casing Pressure 20 psi	Choke Size N/A
Actual Prod. During Test 38.75 gross	Oil-Bbls. 34.10	Water-Bbls. 4.65	Gas-MCF Nil

GAS WELL N/A

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. H. Denman
(Signature)

R. H. Denman
Petroleum Engineer
(Title)

February 20, 1970
(Date)

OIL CONSERVATION COMMISSION
FEB 24 1970

APPROVED _____

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.